

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
SEAWOLF 12-1 FED 1H ✓9. API Well No.
30-025-42775-00-X1 ✓1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COContact: REBECCA DEAL
Email: REBECCA.DEAL@DVN.COM3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-842910. Field and Pool, or Exploratory
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26S R33E NENE 200FNL 575FEL

11. County or Parish, and State

LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/3/15 ? 10/4/15) Spud @ 00:00. TD 17-1/2? hole @ 947?. RIH w/ 21 jts 13-3/8? 54.50# J-55 BTC csg, set @ 941.9?. Lead w/ 985 sx C/C, yld 1.34 cu ft/sk. Disp w/ 135 bbls FW. Circ 293 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/6/15 ? 10/7/15) TD 12-1/4? hole @ 516?. RIH w/ 104 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5155.8?. Lead w/ 1340 sx C/C, yld 1.87 cu ft/sk. Tail w/ 395 sx C/C, yld 1.33 cu ft/sk. Disp w/ 387 bbls FW. Circ 312 sx cmt to surf. PT csg to 2765 psi for 30 mins, OK.

(10/22/15 ? 10/25/15) TD 8-3/4? hole @ 10075? & 8-1/2? hole @ 20039?. RIH w/ 439 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 20023?. 1st lead w/ 315 sx cmt, yld 3.38 cu ft/sk. 2nd lead w/ 950 sx cmt, yld 2.30 cu ft/sk. Tail w/ 2155 sx cmt, yld 1.22 cu ft/sk. Disp w/ 463 bbls water. ETOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324848 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/03/2015 (16JAS0171SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROF

Signature (Electronic Submission)

Date 11/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within

E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

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JAN 21 2016

Additional data for EC transaction #324848 that would not fit on the form

32. Additional remarks, continued

2700?. RR @ 18:00.