

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM016497

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891006783D

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
LUSK DEEP UNIT A 26Y2. Name of Operator
COG OPERATING LLC

Contact: STORMI DAVIS

9. API Well No.
30-025-42858-00-X13a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575.748.694610. Field and Pool, or Exploratory
LUSK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R32E SESW 330FSL 1810FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/22/15 Spud well.

10/23/15 TD 26" hole @ 815'. Set 20" 106.5# J-55 csg @ 815'. Cmt w/1150 sx Class C. Tailed in w/250 sx. Circ 385 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

10/27/15 TD 17 1/2" hole @ 2524'. Set 13 3/8" 61# J-55 csg @ 2524'. Cmt w/1650 sx Class C. Tailed in w/250 sx. Circ 512 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.

10/31/15 TD 12 1/4" hole @ 4425'. Set 9 5/8" 40# J-55 csg @ 4425'. Set DVT @ 2602'. Cmt Stage 1 w/450 sx Class C. Tailed in w/250 sx. Circ 36 sx. Cmt Stage 2 w/600 sx Class C. Tailed in w/100

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324361 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0151SE)

Name (Printed/Typed) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime. States any false, fictitious or fraudulent statements or representations as to any

Officer

E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

Sent or agency of the United

ISED **

** BLM REVISED ** BLM REVISED ** B

JAN 21 2016

Additional data for EC transaction #324361 that would not fit on the form

32. Additional remarks, continued

sx. Circ 97 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

11/14/15 TD 8 3/4" lateral @ 13549' (KOP @ 8670'). Set 5 1/2" 17# P-110 csg @ 13540'. Set DVT @ 6336'. Cmt Stage 1 w/600 sx Class C. Tailed in w/1400 sx. Circ 224 sx. Cmt Stage 2 w/600 sx Class C. Tailed in w/450 sx. Circ 45 sx to surface.

11/16/15 Rig released.