Form 3160-5 (August 2007)

1. Type of Well

see the attachment.

☑ Oil Well ☐ Gas Well ☐ Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-013:
n	Expires: July 31, 201

NMNM134716

OCD HOD	Expi
ocp-HOB	Lease Serial No

50	Lease Serial No.	
	NMNM130738	

SUNDRY N	OTICES AND	KEPOK 15 (ON WELLS
Do not use this	form for prop	osals to drill o	r to re-enter an
abandoned well.	Use form 316	0-3 (APD) for	such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

ConocoPhillips Company respectfully submits the Water Disposal plan per Onshore Order #7. Please

If Indian, Allottee or Tribe Nan	5.	If Indian,	Allottee	or Tribe	Nam
--	----	------------	----------	----------	-----

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. WILDER FEDERAL AC COM 28 8H

Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No. 30-025-41692-0	00-S1			
3a. Address		3b. Phone No. (include area code) Ph: 432-688-6983		 Field and Pool, or JENNINGS 	Exploratory
MIDLAND, TX 79710		111. 402 000 0000		OLIVII VOO	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)		11. County or Parish,	and State
Sec 28 T26S R32E NWNW 28 32.011233 N Lat, 103.411516			LEA COUNTY, NM		NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Fracture Treat □ Reclamation □ Well In Mew Construction □ New Construction □ Recomplete □ Other □ Plug and Abandon □ Temporarily Abandon		■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction			□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon			
	☐ Convert to Injection ☐ Plug Back ☒ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					

SEE ATTACHED FOR CONDITIONS OF APPROVAL

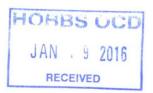
14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #327657 verifie For CONOCOPHILLIPS CO Committed to AFMSS for processing by PRI	d by the	BLM Well Information , sent to the Hobbs PEREZ on 01/11/2016	n System (16PP0100SE)		
Name (Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATO	ORY TECH		
Signature	(Electronic Submission)	Date	01/04/2016	APP	ROVED	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE U	\$E		
certify that the applicant hold	y, are attached. Approval of this notice does not warrant or is legal or equitable title to those rights in the subject lease cant to conduct operations thereon.	Title	· Ka	JAN JAME SUPER	Date ES A. AMOS RVISOR-EPS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



WATER DISPOSAL PLAN-ONSHORE ORDER #7 Wilder Federal Battery



Names(s) of formation(s) producing water on the lease Red Hills W. Bone Springs
2. Amount of water produced from each formation in barrels per day. This battery currently produces about 2300 bbl/day.
How is water stored on the lease? <u>Produced water is temporarily accumulated in a tank.</u> Water is not currently stored on lease for extended period.
4. How is water moved to disposal facility? The water is moved via flow line
5. Operators of disposal facility. a. Lease name or well name and number. Wilder Federal 29 1 SWD b. Location by ¼ ¼ Section, Township, and Range of the disposal system SENW, 26S, 32E 5ec 29
c. The appropriate NMOCD permit number SWD-1303-A

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14