

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO
8. Well Number 006
9. OGRID Number 4323
10. Pool name or Wildcat TRINITY; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter: N 330 feet from SOUTH line and 2310 feet from the WEST line
Section 22 Township 12S Range 38E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER:	OTHER: REPAIR WORK W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 12/10/2015 THROUGH 12/22/2015 FOR CASING REPAIR, TO BRING THIS WELL BACK INTO COMPLIANCE. ALSO ATTACHED IS THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

12/22/2015: RAN CHART. PRESS TO 580 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 01/19/2016

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 01/22/16

Conditions of Approval (if any):

BS 1/22/16

JAN 22 2016

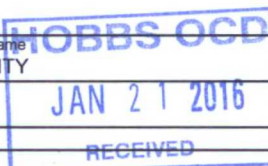
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Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 12/10/2015
Job End Date: 12/22/2015

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft) Water Depth (ft)



Report Start Date: 12/10/2015

Com

NO ACTIVITY AT WELL SITE

ROLL RIG FROM CVU #162H TO TBAU #6 WELL

DISCUSS TENET #10, REVIEW JSA'S, DISCUSS DRILLS

CHECK WELL PSI: TBG= 0 PSI CSG= 0 PSI SPOT RIG ON WELL, CREW LUNCH, REPLACE SRL ON THE CROWN OF THE RIG, R/U PULLING UNIT & REVERSE UNIT PUMPING EQUIPMENT

LOAD CSG WITH LESS THAN 1 BBL, PRESSURE CSG UP TO 400 PSI, THE TBG PSI CAME UP TO 250 PSI, BLEED PSI OFF THE TBG & THE CSG PSI DROPPED TO ZERO, POSSIBLE TBG OR ON/OFF TOOL LEAK

HOLD PJSM WITH ARCHER, MIRU SLICK LINE, TEST LUBRICATOR TO 1,000 PSI (GOOD TEST), RIH WITH 1.550" GAGUE RING, TAG PKR @ 9,004', POOH, P/U 1.550" PROFILE PLUG DETAILS:

1-3/8" ROPE SOCKET - 1'

(2) 1-3/8" SINKER BARS - 14'

1-3/8" SPANGLED JARS - 5'

1-3/8" RUNNING TOOL- 1'

1.50" 'F' PROFILE PLUG

RIH & SET PLUG IN PKR. PULLED 1,000#, VERIFIED SET, POOH, RDMO SLICK LINE

PRESSURE TBG UP TO 400 PSI, THE CSG PSI CAME UP TO 400 PSI ALSO, BLEED PSI OFF THE CSG & THE TBG PSI DROPPED TO ZERO, POSSIBLE TBG LEAK, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/11/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #1 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI

N/D WELL HEAD, INSTALL WSI TEST HANGER WITH BPV IN WH, N/U 5M BOP, PULL BPV, INSTALL 2 WAY CHECK IN TEST HANGER

TEST PIPE RAMS 300 PSI LOW & 500 PSI HIGH (GOOD TEST), TEST BLINDS 300 PSI LOW & 500 PSI HIGH (GOOD TEST)

PULL 2 WAY CHECK, INSTALL BPV IN TEST HANGER, SECURE WELL & SHUT IN

CREW TRAVEL TO IFO RECOGNITION LUNCHEON

ATTEND CHEVRON IFO RECOGNITION LUNCHEON FOR KEY RIG 336 ON BEING 13 YEARS IFO

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/12/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 12/13/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 12/14/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #4 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI

N/U EAP PAN, R/U FLOOR & TBG TONGS, PERPARE TO PULL PROD TBG

UNLATCH FROM PKR, L/D TEST HANGER & 1 JNT

PRESSURED UP ON CSG TO 500 PSI, NOTICED THAT 2" CSG VALVE WAS LEAKING (BALL VALVE), CHANGE OUT 2" CSG VALVE, CHART TEST CSG TO 500 PSI, PRESSURED UP TO 500 PSI, PSI DROPPED TO 440 PSI IN 30 MINS

MIRU SCANNERS, POOH SCANNING 2 3/8" PROD TBG, SCANNED 127 JNTS

CREW LUNCH

POOH SCANNING 2 3/8" PROD TBG, SCANNED 150 MORE, SCANNED A TOTAL OF 277 JNTS, 248 YELLOW JNTS, 25 BLUE JNTS, 3 GREEN JNTS, 1 RED JNT, STRAPED PROD TBG, PKR SET @ 8,983'

MOVE OUT 2 3/8" PROD TBG, MOVE IN 2 7/8" WORK STRING, STRAP WS, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/15/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #5 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 12/10/2015

Job End Date: 12/22/2015

HOBBS OCD

JAN 21 2016

RECEIVED

Well Name TRINITY BURRUS ABO UNIT 006		Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015		Mud Line Elevation (ft) Water Depth (ft)

Com

ATTEMPT TO TEST CSG TO 500 PSI, PRESSURED CSG UP TO 500 PSI, CSG PSI DROPPED 40 PSI (460 PSI) IN 18 MINS, BLEED PSI

REMOVE 2 3/8" PIPE RAMS, INSTALL 2 7/8" PIPE RAMS, P/U TENSION PKR & 1 JNT OF 2 7/8" WORK SRTING, SET PKR @ 25', CLOSE PIPE RAMS

TEST 2 7/8" PIPE RAMS 300 PSI LOW & 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH & L/D PKR, P/U RBP, SET RBP @ 25', TEST PIPE RAMS 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH, C/O PIPE RAMS, TEST PIPE RAMS 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), UNLATCH FROM RBP, CLOSE BLIND RAMS, TEST BLINDS TO 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH L/D RBP, P/U 32A PKR, SET PKR @ 25', TEST CSG BELOW PKR TO 25'-8,983' TO 500 PSI (TEST FAILED), PSI DROPPED 30 PSI IN 15 MINS, BLEED PSI, CLOSED PIPE RAMS, TEST PIPE RAMS TO 300 PSI LOW (PASSED LOW TEST), 500 PSI HIGH TEST FAILED, DROPPED 20 PSI IN 5 MINS, BLEED PSI, CHANGE OUT CHART RECORDER, TEST PIPE RAMS TO 300 PSI LOW (PASSED LOW TEST), 500 PSI TEST FAILED, DROPPED 20 PSI IN 5 MINS, BLEED PSI, UNSET PKR, L/D PKR

WAIT ON TEST HANGER TO ARRIVE ON LOCATION

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/16/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #6 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI

P/U 10' PUP JNT & WSI TEST HANGER WITH 2 WAY CHECK INSTALLED, SET TEST HANGER IN WH, TIGHTEN LOCK DOWN PINS, CLOSE PIPE RAMS, TEST 2 7/8" PIPE RAMS 300 PSI (FAILED LOW TEST), DROPPED 20 PSI IN 5 MINS, L/D 10' SUB, CLOSE BLIND RAMS, TEST BLIND 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI, CHANGE OUT PIPE RAMS, OPEN BLINDS, P/U 10' SUB, INSTALL IN HANGER, CLOSE PIPE RAMS, CHART TEST PIPE RAMS TO 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI

TEST CSG TO 500 PSI, PSI DROPPED 50 PSI IN 20 MINS, BLEED PSI, L/D TEST HANGER

P/U ON/OFF TOOL & PERF SUB, P/U 70 JNTS OF 2 7/8" WS WORK STRING OFF RACK

CREW LUNCH

P/U 211 JNTS OF 2 7/8" WS OFF PIPE RACKS, L/D 1 JNT, P/U 8' SUB, LATCH ONTO PKR

PJSM, MIRU WIRELINE, TEST LUBICATOR TO 1,000 PSI (GOOD TEST), RIH WITH EQUALIZING TOOL, EQUILIAZE PROFILE PLUG, POOH, P/U RETRIVING TOOL, RIH & RETRIVE PROFILE PLUG, POOH, RDMO WIRELINE, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/17/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #7 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, DISCUSS DRILLS, MONITOR WINDS SPEEDS TO MAKE THE CALL IF WE CAN PROCEED WITH OPERATIONS

UNLATCH FROM PKR, HAD TOUGH TIME GETTING REVERSE UNIT TO PRIME UP, REVERSE UNIT & ALL LINES WERE DRAINED THE NIGHT BEFORE TO PREVENT EVERYTHING FROM FREZZING UP, SWAP FROM FRESH WATER TO BRINE, CIRC 200 BBLs BRINE @ 1 BBL/MIN, LATCH ONTO PKR, SECURE WELL & SIFN

CREW TRAVEL

OPERATIONS SUSPENED DUE TO HIGH WINDS, SUSTAINED WIND AT 30 MPH WITH GUST TO 40-45 MPH

NO ACTIVITY AT WELL SITE

Report Start Date: 12/18/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #8 & REVIEW JSA'S

UNSET PKR, TOH 280 JNTS OF WS, L/D INJ PKR, INJ PKR SEALS HAD SOME DAMAGE

P/U BIT SUB & 4 3/4" BIT, TIH 220 JNTS OF WS

CREW LUNCH

TIH 60 JNTS OF WS, TAG FILL @ 9,217'

TOH 280 JNTS OF WS, L/D BIT & BIT SUB

P/U 5 1/2" RBP & TENSION PKR, TIH 194 JNTS, EOT @ 6,305', SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/19/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL



Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 12/10/2015
Job End Date: 12/22/2015

Well Name TRINITY BURRUS ABO UNIT 006		Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent	
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015		Mud Line Elevation (ft)	Water Depth (ft)

Com					
DISCUSS TENET #9 & REVIEW JSA'S, CHECK WELL PSI: CSG= VACUUM TBG= VACUUM					
TIH 86 JNTS OF WS, SET RBP @ 8,977', P/U 5', LOAD TBG WITH 6 BBLs, SET PKR, TEST RBP TO 500 PSI (GOOD TEST), BLEED PSI, UNSET PKR, LOAD CSG WITH 12 BBLs, CLOSE PIPE RAMS					
CHART TEST CSG TO 500 PSI (GOOD TEST), BLEED PSI					
TIH LATCH ONTO RBP, RELEASE RBP, L/D 187 JNTS OF WS					
CREW LUNCH					
L/D 93 JNTS OF WS, L/D PKR & RBP					
MOVE OUT 2 7/8" WS & MOVE IN 2 3/8" PROD TBG					
CLOSE BLIND RAMS, C/O 2 7/8" PIPE RAMS TO 2 3/8" PIPE RAMS, OPEN BLIND RAMS, P/U PKR, SET PKR @ 25', CLOSE PIPE RAMS, TEST PIPE RAMS TO 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI, RELEASE & L/D PKR					
PJSM, DISCUSSED THE 2 RECENT INCIDENTS WITH HYDRO TESTERS & HOW WE ARE GOING TO PREVENT ANYTHING FROM HAPPENING ON OUR LOCATION, INSPECT ALL OF HYDRO TESTERS EQUIPMENT, EQUIPMENT WAS IN VERY GOOD CONDITION, MIRU HYDRO TESTER					
P/U 5 1/2" AS-1X NICKEL COATED IPC INJ PKR WITH 1.43" IF STAINLESS STEEL PROFILE NIPPLE, TIH HYDRO TESTING 40 JNTS OF 2 3/8" 4.7# L-80 IPC PROD TBG TO 6,000 PSI, RDMO HYDRO TESTERS, SECURE WELL & SIFN					
CREW TRAVEL					
NO ACTIVITY AT WELL SITE					
Report Start Date: 12/20/2015					
Com					
NO ACTIVITY AT WELL SITE					
Report Start Date: 12/21/2015					
Com					
NO ACTIVITY AT WELL SITE					
CREW TRAVEL					
DISCUSS TENET #1 & REVIEW JSA'S, CHECK WELL PSI: CSG= VACUUM TBG= 0 PSI					
MIRU HYDRO TESTERS, TIH HYDRO TESTING 236 JNTS OF 2 3/8" L-80 PROD TBG TO 6,000 PSI, FOUND DIME SIZE HOLE IN JNT, DEPTH OF HOLE WAS AT 2,438', RDMO HYDRO TESTERS					
INSTALL 10' & 8' PUP JNT, 1 JNT BELOW WH, LOAD TBG WITH 32 BBLs BRINE, SET PKR @ 8,975', LOAD GSG WITH 14 BBLs, TEST CSG TO 500 PSI (GOOD TEST), BLEED PSI, UNLATCH FROM PKR					
CIRC 200 BBLs PKR FLUID @ 1.7 BBL/MIN @ 500 PSI, LATCH ONTO PKR					
R/D FLOOR, N/D BOP, N/U WELL HEAD, LANDING TBG IN 10 POINTS OF COMPRESSION					
CREW TRAVEL					
NO ACTIVITY AT WELL SITE					
Report Start Date: 12/22/2015					
Com					
No operations @ well.					
Crew travel to location.					
JSA's and safety meeting. Discussed days operations and to talked about keeping focus with holidays so close. Talked about keeping good communication.					
Pumped out pump out plug @ 1600 psi. Prepped to perform MIT test.					
Performed MIT Test @ 580 psi. Tested good for 30 minutes on chart recorder.					
Filled out chart recorder. Nipped up wellhead according to pumpers requirements.					
Rigged down pulling unit and reverse unit. Loaded up all equipment. Turned well over to production to be placed back on injection. This is the ***FINAL REPORT***					
No operations @ well.					



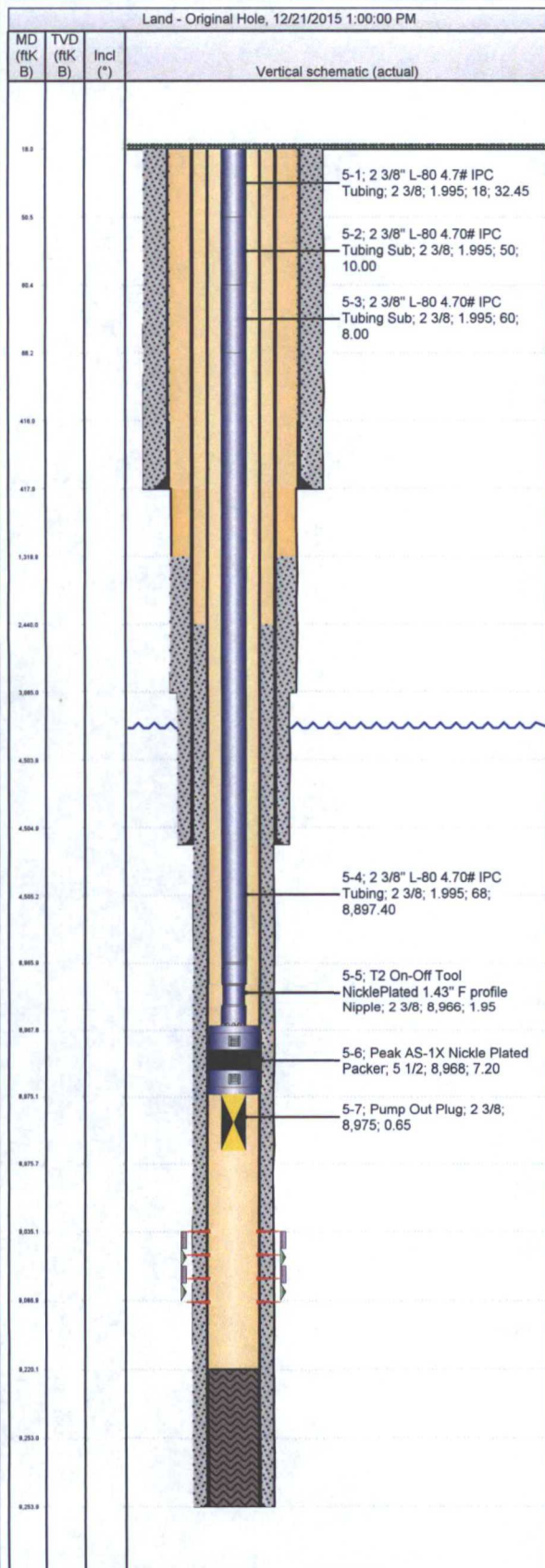
Tubing Summary

HOBBS OCD

JAN 21 2016

RECEIVED

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB Elevation (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 18.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings			
Tubing Description Tubing - Production	Planned Run? N	Set Depth (MD) (ftKB) 8,975.6	Set Depth (TVD) (ftKB)
Run Date 12/21/2015	Run Job Casing Repair, 12/10/2015 10:00	Pull Date	Pull Job

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	2 3/8" L-80 4.7# IPC Tubing	2 3/8	1.995	4.70	L-80		32.45	18.0	50.4
1	2 3/8" L-80 4.70# IPC Tubing Sub	2 3/8	1.995	4.70	L-80		10.00	50.4	60.4
1	2 3/8" L-80 4.70# IPC Tubing Sub	2 3/8	1.995	4.70	L-80		8.00	60.4	68.4
275	2 3/8" L-80 4.70# IPC Tubing	2 3/8	1.995	4.70	L-80		8,897.40	68.4	8,965.8
1	T2 On-Off Tool NickelPlated 1.43" F profile Nipple	2 3/8					1.95	8,965.8	8,967.8
1	Peak AS-1X Nickel Plated Packer	5 1/2					7.20	8,967.8	8,975.0
1	Pump Out Plug	2 3/8					0.65	8,975.0	8,975.6

Rod Strings			
Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 6/20/2007	Run Job	Pull Date 10/2/2008	Pull Job Pump Repair, 10/2/2008 00:00

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 1/2			30.00	9,134.0	9,164.0

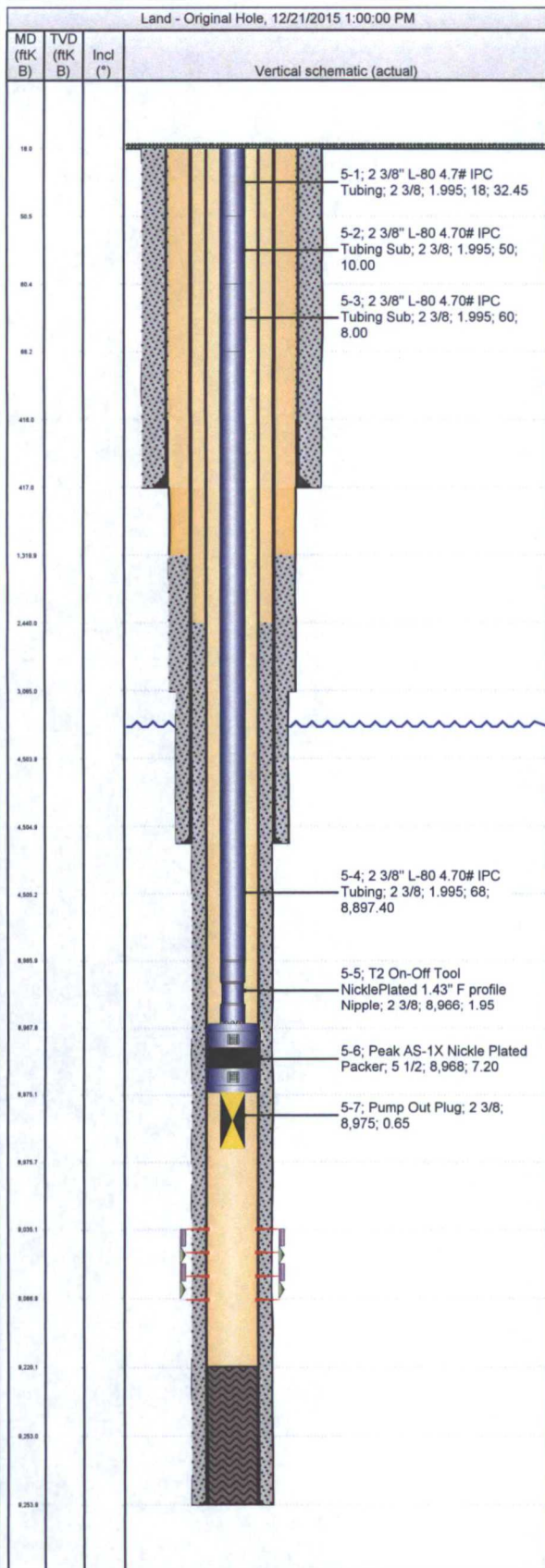
Rod - Conventional			
Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 10/3/2008	Run Job Pump Repair, 10/2/2008 00:00	Pull Date 10/6/2008	Pull Job Tubing Repair, 10/6/2008 00:00

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0



Tubing Summary

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent	
Ground Elevation (ft) 3,801.00	Original RKB Elevation (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 18.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Rod Strings			
Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 10/9/2008	Run Job Tubing Repair, 10/6/2008 00:00	Pull Date 11/4/2008	Pull Job Rod Repair, 11/3/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 11/5/2008	Run Job Rod Repair, 11/3/2008 00:00	Pull Date 12/19/2008	Pull Job Failure, 12/19/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 12/23/2008	Run Job Failure, 12/19/2008 00:00	Pull Date 12/29/2008	Pull Job Tubing Repair, 12/29/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

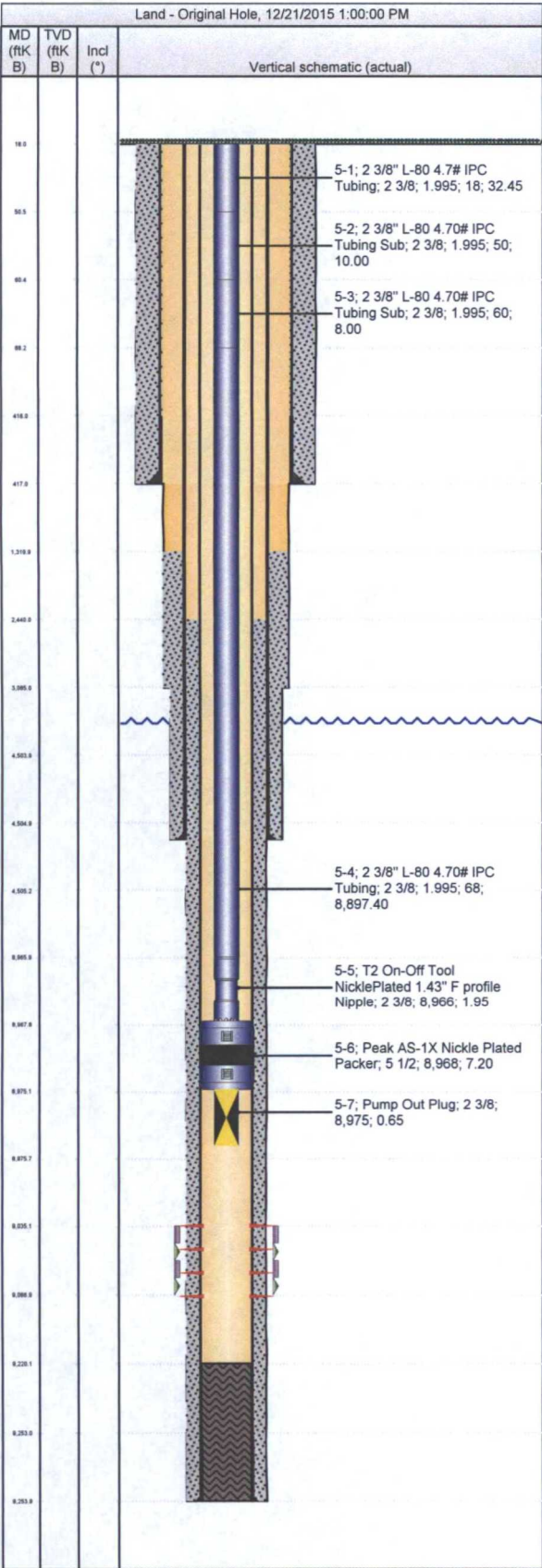
Rod Description Rod - Conventional	Planned Run? N	Set Depth (ftKB) 9,164.0	Set Depth (TVD) (ftKB)
Run Date 12/30/2008	Run Job Tubing Repair, 12/29/2008 00:00	Pull Date 2/22/2010	Pull Job Well Conversion, 2/19/2010 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0



Tubing Summary

Well Name	Lease	Field Name	Business Unit	
TRINITY BURRUS ABO UNIT 006	BURRUS	TRINITY	Mid-Continent	
Ground Elevation (ft)	Original RKB Elevation (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
3,801.00	3,819.00	3,819.00, 11/12/2015		
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	
18.00				



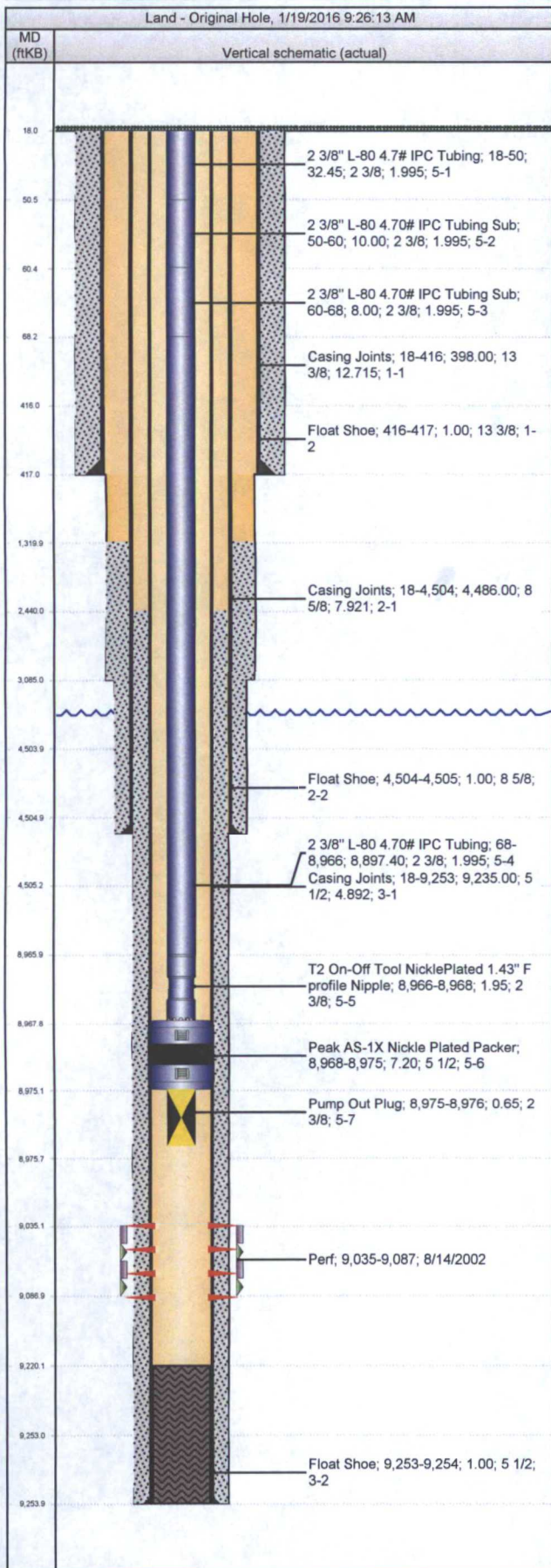
Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0



Wellbore Schematic

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Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Rig/Unit End Date	
Major Rig Work Over (MRWO)			12/10/2015		12/22/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	48.00			417	
Intermediate	8 5/8	32.00	J-55		4,505	
Production	5 1/2	17.00	N-80		9,254	
Tubing Strings						
Tubing - Production set at 8,975.6ftKB on 12/21/2015 13:00						
Tubing Description			Run Date	String Length (ft)	Set Depth (MD) (ftKB)	
Tubing - Production			12/21/2015	8,957.65	8,975.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
2 3/8" L-80 4.7# IPC Tubing	1	2 3/8	4.70	L-80	32.45	50.4
2 3/8" L-80 4.70# IPC Tubing Sub	1	2 3/8	4.70	L-80	10.00	60.4
2 3/8" L-80 4.70# IPC Tubing Sub	1	2 3/8	4.70	L-80	8.00	68.4
2 3/8" L-80 4.70# IPC Tubing	275	2 3/8	4.70	L-80	8,897.40	8,965.8
T2 On-Off Tool NicklePlated 1.43" F profile Nipple	1	2 3/8			1.95	8,967.8
Peak AS-1X Nickle Plated Packer	1	5 1/2			7.20	8,975.0
Pump Out Plug	1	2 3/8			0.65	8,975.6
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
8/14/2002	9,035.0	9,087.0		105	WOLFCAMP, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			