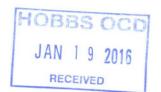
· ·						
		OCD Hobb	bs			
	UNITED STATES EPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
	IREAU OF LAND MANAGEMENT		NM122622			
Do not use this	Y NOTICES AND REPORTS ON WE s form for proposals to drill or to r I. Use Form 3160-3 (APD) for such	e-enter an	6. If Indian, Allottee or Tribe Name			
	IN TRIPLICATE - Other instructions on page 2	BBUUL	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	JAN	1 9 2016	Nm131814			
✔ Oil Well Ga	s Well Other	CEIVED	8. Well Name and No. Endurance 36 State Com #3H			
2. Name of Operator EOG Resource	ces, Inc.	OLITED	9. API Well No. 30-025-40259			
Ba. Address P. O. Box 2267 Midland, TX 79702	3b. Phone No. (inc (432) 686-3684	clude area code)	10. Field and Pool or Exploratory Area Bradley; Bone Spring			
4. Location of Well <i>(Footage, Sec., 1</i> Section 36, T26S-R33E,	T.,R.,M., or Survey Description) 3301/5 & 3651/w	/	11. Country or Parish, State			
12. CI	HECK THE APPROPRIATE BOX(ES) TO INDIC	ATE NATURE OF N	JOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent						
Subsequent Report	Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon					
Final Abandonment Notice	Convert to Injection Plug Bac	-	Water Disposal ing date of any proposed work and approximate duration thereof. If			
			SEE ATTACHED FOR CONDITIONS OF APPROVAL			
			1n			
4. I hereby certify that the foregoing Renee' Jarratt	is true and correct. Name (Printed/Typed) Tit	Regulatory Analy				
Signature Rule	fornatt Da		12/10/2015			
	U THE SPACE FOR FEDER	AL OR STATE O	OFICE USE JAN 8 2016			
pproved by		Title	Date MES A, AMOS			
	ached. Approval of this notice does not warrant or r equitable title to those rights in the subject lease onduct operations thereon.	Office	SUPERVISOR-EPS			
	43 U.S.C Section 1212, make it a crime for any perments or representations as to any matter within its		willfully to make to any department or agency of the United States			
Instructions on page 2)			JAN 2 2 2016 N			

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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972



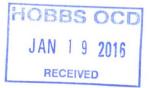
Water Production & Disposal Information

Well No: Endurance 36 State Com #3H (API #30-025-40259)

In order to	o process you	r disposal req	uest, the fol	llowing informa	ation must be c	ompleted:		
1. Name	1. Name of formations producing water on this lease.				Bone Spring			
2. Amount of water produced from all formations in barrel per					day.	250		
3. How w	ater is stored	on the lease.	1 - 500 BBL Tank					
4. How water is moved to the disposal facility.				Pipeline				
5 Identify	y the Disposal	Facility by:						
A. Facilty Operators Name.				EOG Resources, Inc.				
B. Name of Facility or well name & number.				Endurance 25 Federal SWD #2				
	C. Type of facility orwell (WDW) (WIW) etc.				SWD			
	D. The Appropriate NMOCD permit number.			SWD-1424				
1/4 1/4	NMPM	Section	25	Township	265	Range	33E	

Submit 1 original and 5 copies on Sundry Notice 3160-5

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972



Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14