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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135		
					Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM94186		
abandoned well. Use form 3160-3 (APD) for such proposals SOCD				OCD	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	erse/side.1 9	2016	7. If Unit or CA/Agreement, Name and/or No. NMNM88526X				
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>□ Gas Well</li> <li>□ Oth</li> </ol>	RECEIVE	D	8. Well Name and No. THISTLE UNIT 54H				
2. Name of Operator DEVON ENERGY PRODUCT	MORRIS 9. API Well No. 30-025-4179		<ol> <li>9. API Well No. 30-025-41795-00</li> </ol>	0-X1 🗸			
3a. Address     3b. Phone No.       333 WEST SHERIDAN AVE     Ph: 405-55       OKLAHOMA CITY, OK 73102     Ph: 405-55					10. Field and Pool, or Exploratory TRIPLE X		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T23S R33E NENE 200FNL 1100FEL 32.282402 N Lat, 103.572316 W Lon			LEACO		LEA COUNTY, N	M	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize □ Deep		pen 🗖 Product		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	-		ture Treat	Reclam		□ Well Integrity	
			Construction	□ Recomp		□ Other	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug Plug Plug			arily Abandon Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
WATER PRODUCTION & DISPOSAL INFORMATION							
Site Name: Thistle Unit 54H							
1. Name(s) of formation(s) producing water on the lease: Triple X; Bone Springs				SEE ATTACHED FOR			
2. Amount of water produced from all formations in barrels per day: 850 BWPD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #325950 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/17/2015 (16JAS0204SE)							
Name (Printed/Typed) LUCRETI			MPLIANCE ANALYS				
Signature (Electronic Submission)			Date 12/09/2	2015	APPR(	OVED	
						0 2016	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title		Alla	Date	
					JAMES A	SOR-EPS	
			Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** BLM REVISED ** /							
and							

JAN 2 2 2016

## Additional data for EC transaction #325950 that would not fit on the form

## 32. Additional remarks, continued

in!

3. How water is stored on lease: 4 500 BBLS water tanks at the Thistle Unit 28 BS CTB

4. How water is moved to the disposal facility: Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) OWL SWD Operating, LLC b) Siana Operating, LLC

B. Facility or well name/number: a) Brininstool 25 Federal SWD 1 b) APD Federal 1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by ? ? Section Township Range a) SE/4 NE/4, S25, T23S, R33E b) SW/4 SE/4, S10, T23S, R24E

(This form may be used as an attachment to the Sundry Notice.)

500-1364 500-712



## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

JAN 1 9 2016 RECEIVED

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14