Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC069048 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.BBS OCI					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			JAN 1	9 2016	8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other				2010	WYLIE FEDERAL 1		
2. Name of Operator SHERIDAN PRODUCTION CO LLC E-Mail: jwilliams@sheridar			LLIAMS RECEIVED 9. API Well No. 30-025-07896-00-S1		00-S1 -		
3a. Address 9 GREENWAY PLAZA SUITE 1300 HOUSTON, TX 77046		3b. Phone No. (include area code) Ph: 713-548-1070)	10. Field and Pool, or Exploratory LITTMAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 9 T21S R38E Lot 4 990F				LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	F ACTION		×.				
	D Asidina	□ Door		Droduat	ion (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepe		☐ Reclama		☐ Well Integrity	
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■	Casing Repair	_	_				
☐ Final Abandonment Notice	Change Plans	_	and Abandon	☐ Recomp		Onici	
1 mar Abandonment Notice	Convert to Injection				•		
13. Describe Proposed or Completed Ope						imate duration thereof	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices shall be fi	give subsurface lo the Bond No. on t sults in a multiple	cations and measuage with BLM/BI/ completion or reco	ared and true ve A. Required sub completion in a r	rtical depths of all pertin psequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
3/30/15: WELL SI DUE TO NO	PRODUCTION. PREPARED	ARE MAINTEN	ANCE PROCE	DURE FOR	ROD FAILURE.		
4/17/15: RIG UP VIVA PUMP TRUCK AND TEST TBG 500 PSI-GOOD TEST. RIG UP BASIC RIG 1743, HANG OFF BEAM. TOH W/RODS TO PARTED 3/4 ROD (BODY BREAK), PARTED ON 66TH ROD. RODS HAD PARAFFIN COATING. CUT PARAFFIN W/KNIFE AND RODS SURFACE TO 1500'. RAN KNIFE TO TOP OF FISH. TIH W/FISHING TOOL, ENGAGE FISH, UNSEAT PUMP AND TOH W/172-3/4 RODS, 8- 1 1/2 SINKER BAR AND 3-1"X2' GUIDED STABALIZER SUBS, 25-125 RHBC-24' PUMP W/1"X1' STRAINER NIPPLE. LEFT WELL OPEN DOWN TO FLOWLINE. SDFWE.							
4/19-20/15: RUN NEW PUMP W/25 BBLS F/W, PUMPED 2 F/W DOWN TBG, PICKED UF RUN IN HOLE W/167-3/4 DS	DRUMS XYLENE DOWN NEW 2.5-1.5 RXBC-24	N TBG, LET IT -6, 4' STABILIZ	SET SOAK FO ER SUB, PICK	R 3 HOURS (ED UP 14-N	, FLUSHED TBG W IEW 7/8 D90 RODS	//25 BBLS	
14. I hereby certify that the foregoing is	Electronic Submission # For SHERIDAN	301727 verified PRODUCTION	by the BLM We	Il Information the Hobbs	System		
Committed to AFMSS for processing by LI Name(Printed/Typed) JOYCE A WILLIAMS			NDA JIMENEZ ON 08/26/2015 (15LJ1/784SE) Title REGULATORY ANALYST				
Name(Frinted Typed) JOYGE A WILLIAMS		THE REGULATORY ANALYST					
Signature (Electronic S	submission)		Date 05/14/2	ACCEPT	ED FOR REA	ORD //	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title	J	AN 12 2016 /	Days All	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BURTAU	SEAD FIELD DEFICE	NT	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #301727 that would not fit on the form

32. Additional remarks, continued

LOADED TBG W/19 BBLS F/W, HELD 500# PSI, BLEED OFF DOWN TO 100# PSI, LONGSTROKED & PUMPED UP TO 600# PSI IN 4 STROKES. SECURED WELL. RIG DOWN PULLING UNIT. HANDOVER TO PRODUCTION. WELL BACK ONLINE 4/23/15.