

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 28 2013
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised August 1, 2011

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.	Operator: <u>Chevron USA</u> OGRID #: _____ Address: <u>56 Texas Camp Road, Lovington, NM 88260</u> Facility or well name: <u>Vacuum Grayburg San Andres Unit #250</u> API Number: <u>30-025-38001</u> OCD Permit Number: _____ U/L or Qtr/Qtr <u>H</u> Section <u>1</u> Township <u>18S</u> Range <u>34E</u> County: <u>Lea</u> Center of Proposed Design: Latitude <u>N 32.780556°</u> Longitude <u>W 103.510052°</u> NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983 Surface Owner: <input type="checkbox"/> Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment
2.	<input checked="" type="checkbox"/> Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: <input checked="" type="checkbox"/> Drilling <input type="checkbox"/> Workover <input type="checkbox"/> Permanent <input type="checkbox"/> Emergency <input type="checkbox"/> Cavitation <input type="checkbox"/> P&A <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined Liner type: Thickness <u>20</u> mil <input type="checkbox"/> LLDPE <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Other <u>SYNTHETIC</u> <input type="checkbox"/> String-Reinforced Liner Seams: <input type="checkbox"/> Welded <input type="checkbox"/> Factory <input type="checkbox"/> Other _____ Volume: _____ bbl Dimensions: L <u>100'</u> x W <u>100'</u> x D <u>6'</u>
3.	<input type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: <input type="checkbox"/> P&A <input type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> Drying Pad <input type="checkbox"/> Above Ground Steel Tanks <input type="checkbox"/> Haul-off Bins <input type="checkbox"/> Other _____ <input type="checkbox"/> Lined <input type="checkbox"/> Unlined Liner type: Thickness _____ mil <input type="checkbox"/> LLDPE <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input type="checkbox"/> Other _____ Liner Seams: <input type="checkbox"/> Welded <input type="checkbox"/> Factory <input type="checkbox"/> Other _____
4.	<input type="checkbox"/> Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: _____ bbl Type of fluid: _____ Tank Construction material: _____ <input type="checkbox"/> Secondary containment with leak detection <input type="checkbox"/> Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off <input type="checkbox"/> Visible sidewalls and liner <input type="checkbox"/> Visible sidewalls only <input type="checkbox"/> Other _____ Liner type: Thickness _____ mil <input type="checkbox"/> HDPE <input type="checkbox"/> PVC <input type="checkbox"/> Other _____
5.	<input type="checkbox"/> Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☒ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System
☐ Alternative
 Proposed Closure Method: ☒ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Ground water is between 50 and 100 feet below the bottom of the buried waste

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Ground water is more than 100 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☒ Yes ☐ No
☐ NA

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☒ No

Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☒ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☒ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☒ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☒ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ **Approval Date:** _____

Title: _____ **OCD Permit Number:** _____

21.

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** March 17, 2013

22.

Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

23.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)
☒ Proof of Deed Notice (required for on-site closure)
☒ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☒ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

25.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kegan Boyer Title: Project Manager

Signature: Kegan Boyer Date: May 16, 2013

e-mail address: kegan.boyer@chevron.com Telephone: 713-372-7705



**CONESTOGA-ROVERS
& ASSOCIATES**

2135 South Loop, 250 West, Midland, Texas 79703
Telephone: (432) 686-0086 Fax: (432) 686-0186
www.CRAworld.com

May 14, 2013

Reference No. 073822

Mr. Geoffrey R. Leking
Environmental Engineer Specialist
New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

HOBBS OCD

MAY 28 2013

RECEIVED

Re: Pit Closure Report (As Attachment to Form C-144)
Vacuum Grayburg San Andres Unit #250, API #30-025-38001
Unit Letter H, Section 1, Township 18 South, Range 34 East
Lea County, New Mexico

Dear Mr. Leking:

The subject location is the Vacuum Grayburg San Andres Unit (VGSAU) #250 pit excavation (the Site). The Site is located in Unit Letter H, Section 1, Township 18 South, Range 34 East, Lea County, New Mexico. The approximate pit excavation dimensions are 100' x 100' x 6' average depth. The Site coordinates are N 32.780556°, W 103.510052°. The Site location is shown on Figures 1 & 2.

BACKGROUND

On September 19, 2006, Chevron submitted an application to the New Mexico Oil Conservation Division (NMOCD) for approval to drill and inject fluids into VGSAU Well #250. On October 23, 2006, NMOCD granted Chevron's request to drill and inject fluids into VGSAU well #250. Subsequent to completion of drilling activities, records indicate a pit closure (C-144) form (Appendix A) was submitted to the NMOCD for review and approval in September 2007. Invoice documentation, provided by Controlled Recovery, Inc. (CRI), indicates 2000 cubic yards of pit materials were disposed at the facility in 2007. In 2010, Chevron was contacted by the NMOCD, District 1 Hobbs office to complete pit closure activities associated with the VGSAU Well #250 following a Site inspection. As a result, an environmental Site consultant (Tetra Tech) was contracted by Chevron CEMC to assess the soils in the pit prior to closure. In December 2010, Chevron Environmental Management Company (CEMC) assumed the responsibilities of

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REGISTERED COMPANY FOR
ISO 9001
ENGINEERING DESIGN



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specific RRALs for benzene, BTEX, and TPH. The chloride concentrations were all below the reporting limit (<200 mg/kg).

In the meeting on January 11, 2011, the NMOCD requested CRA to collect another set of chloride samples in the same general vicinities to confirm concentrations were still below the clean-up goal for chlorides. On December 21, 2011, a total of five confirmation samples were collected from the floor of the excavation and were analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) by SW 8021B, total petroleum hydrocarbons diesel range/gasoline range (TPH- DRO/GRO) by SW8015M and chlorides by EPA 300.0. BTEX and TPH (DRO & GRO) concentrations for all five samples were all below the recommended remedial action levels (1993 RRALs) established for this Site in the Closure Request Workplan dated March 2011. Four of the five chloride results (VGSAU #250 NW-6", VGSAU Center-6", VGSAU #250 NE-6" and VGSAU #250 SE-6") were below the chloride RRAL (250 mg/kg) established for this Site; one sample (VGSAU #250 SW-6") had a chloride result (365 mg/kg) slightly above of RRAL. The NMOCD's revised guidance document for release reporting and corrective actions, dated September 30, 2011, presents a remediation action level of 1,000 mg/kg chlorides in soils where the vertical separation from groundwater is more than 100'. Sample locations for initial and supplemental confirmation soil samples collected are shown on Figure 3.

Although one chloride sample demonstrated a result slightly above the 1993 RRAL for chlorides the result is below the revised 2011 RRAL for chlorides. In addition, the source area (excavated soil material) has been removed and the single remaining chloride concentration does not pose an immediate threat to groundwater due to the vertical separation from base of excavation (approximately 4 feet below ground surface) to groundwater at the Site is more than 100' (Appendix B). Soil sample analytical results for initial and supplemental confirmation samples collected are summarized in Table II. Copies of initial and supplemental confirmation soil sampling laboratory results and chain-of-custody documentation are included in Appendix C.

PROTOCOLS AND PROCEDURES

On June 27, 2012, CRA and CEMC met with Geoffrey Leking, Environmental Engineer Specialist, of the NMOCD District 1 Hobbs office to discuss the protocols and procedures required for closure of the reserve pit. Meeting discussions included the following:

- A C-144 submitted to the NMOCD on September 11, 2007;
- Request by the NMOCD for Chevron to research and provide the following additional information: results of any sampling from the pit location in 2007; waste records from



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when materials were allegedly hauled to the CRI facility in 2007; and any other data pertinent to the pit closure activities;

- The protocols of the previous three sampling events (two in 2010 and one in 2011) performed on the pit bottom and their analytical results;
- Proposed remediation activity not to include the removal of any additional material from the existing excavation;
- Procedures for backfilling and cover design specification which included installation of a 20 mil liner over the excavated area, backfilling with imported clean materials (caliche) from approximately 6 feet to 1 foot below grade, and 1-2 feet of topsoil cover;
- Procedures for a re-vegetation plan which included the "construction affected" areas of release site will be graded to match surface contours and seeded using mixtures utilized by local agencies such as the Bureau of Land Management (BLM), County Ag Agency and/or as directed by property owner;
- Submittal of a Final Report on NMOCD Form C-144 which documents site closure activities.

DISPOSAL FACILITY NAME AND PERMIT NUMBER

In order to provide additional information pertinent to pit closure activities, an extensive research was performed to provide waste records. Mr. David Duncan with Environmental Plus was contacted about this project. Mr. Duncan was very familiar with the project but was unable to produce any manifests/bill of lading for the waste disposal. Controlled Recovery Inc. (CRI) waste disposal facility was used for disposal of this waste and was contacted. Mrs. Kim Flowers was able to provide an invoice (Appendix D) of the waste, but any remaining waste records are located within storage boxes and will take additional time to produce if available. Listed below is CRI's contact information and NMOCD Permit Number:

Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388
Voice: (575) 393-1079
Fax: (575) 393-3615
Permit No: R 9166



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SOIL BACKFILL AND COVER DESIGN SPECIFICATIONS

The specifications for backfilling the excavation include installation of a 20 mil liner over the excavated area, importing clean materials (caliche) and backfilling from approximately 6 feet to 1 foot below grade, cover with 1-2 feet of topsoil.

RE-VEGETATION ACTIVITIES

Re-vegetation activities include "construction affected areas of release site" graded to match surface contour, seeding using mixtures utilized by local agencies such as the BLM, County Ag Agency, and/or as directed by property owner and fertilizing top soil cover area.

SITE RECLAMATION

On November 5, 2012, CRA sent an e-mail to Geoffrey Leking, Environmental Engineer Specialist, of the NMOCD District 1 Hobbs office requesting approval to backfill the Site. Attached to the e-mail was a copy of the invoice, provided by CRI, which documented the amount of excavated material hauled to the facility. On November 7, 2012, Geoffrey Leking gave approval to backfill the site via a reply e-mail.

On March 12, 2013, site reclamation of the VGSAU #250 pit location commenced with installation of a 20 mil liner over the floor of the existing excavation. Documentation photos of liner installation are included in Appendix E.

On March 13, 2013, backfilling activity began with caliche fill material imported from a borrow pit owned by the Pierce Ranch Trust. Backfilling and compaction activity continued until the crest of the caliche fill material was approximately 0.5 foot below ground surface. Approximately 1,998 cubic yards of fill material was imported into the Site. Documentation photos of backfilling and compaction activity are included in Appendix E. After backfilling was completed, the area was capped with approximately 342 cubic yards of top soil. The top soil was compacted leaving an approximate 0.5 foot lift above ground surface and then graded to match area ground contour. Final site reclamation activity included fertilizing the top soil cap with eighty pounds of NPK Triple 13 fertilizer and spreading eighty pounds of Bermuda/Rye/Fescue grass seed mixture. Documentation photos of top soil cap construction, fertilizing and seeding are included in Appendix E.



**CONESTOGA-ROVERS
& ASSOCIATES**

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RECOMMENDATIONS

CRA recommends no further action be required for the Site and requests closure of the VGSAU #250 Pit. Attached to the front of this closure report is a completed and signed Form C-144.

If you have any questions or comments with regards to this closure request, please do not hesitate to contact our Midland office at (432) 686-0086.

Yours truly,

CONESTOGA-ROVERS & ASSOCIATES

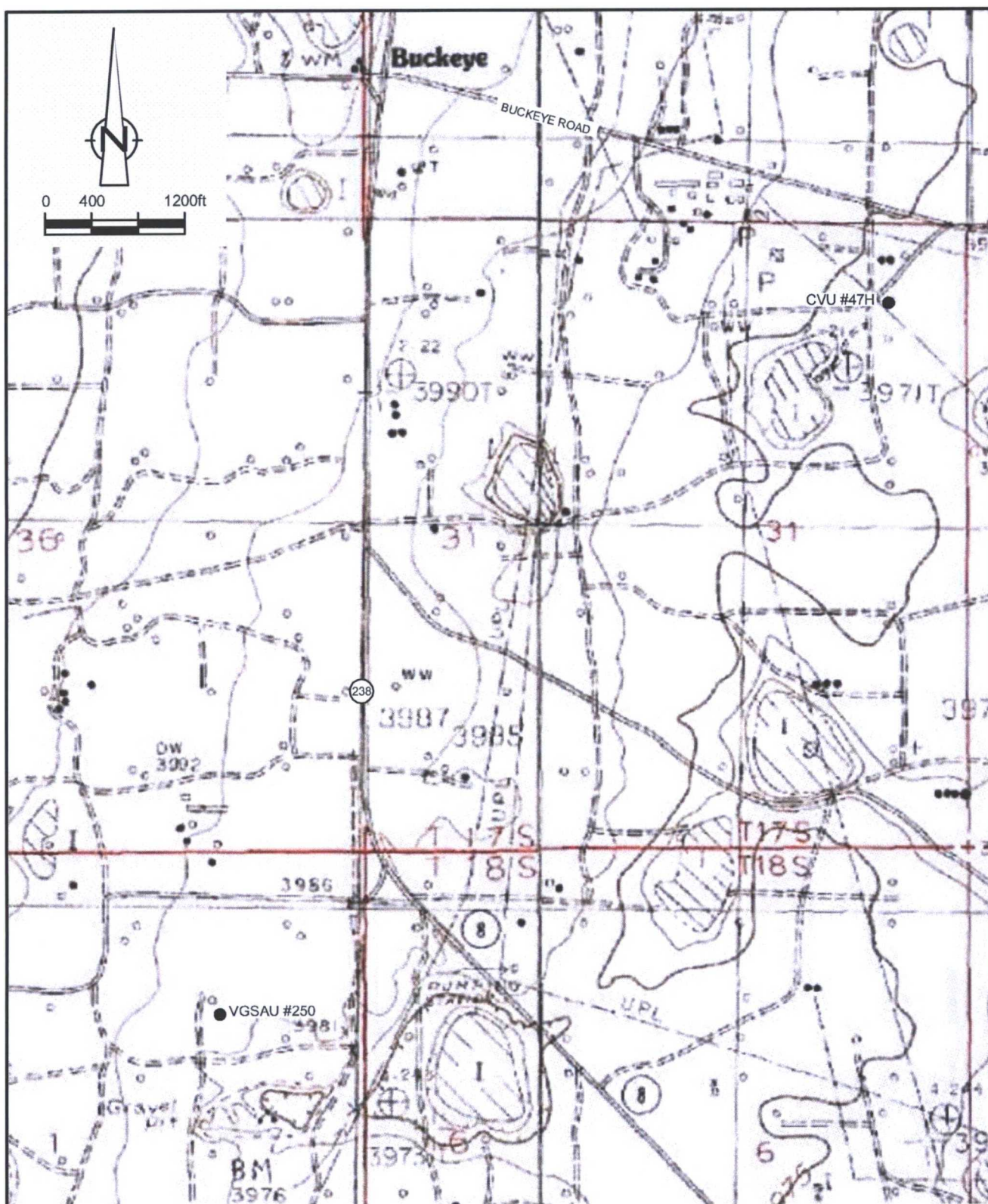
John Fergerson
Senior Project Manager

Thomas C. Larson
Midland Operations Manager

JF/pd/1

cc: Mr. David Pagano (Chevron Buckeye FMT) w/encl.
Mr. Kegan Boyer (CEMC Houston) w/encl.

Encl: Figure 1 - Site Vicinity Topo Map
Figure 2 - Site Location Aerial Image Map
Figure 3 - Site Map
Table I - Soil Analytical Summary
Table II - Soil Analytical Cumulative Summary
Appendix A - Initial Completed & Signed Form C-144
Appendix B - Petroleum Recovery Research Center Distance-to-Groundwater Radius Map
Appendix C - Analytical Laboratory Summary Reports
Appendix D - Controlled Recovery, Inc. (CRI) Copy of Invoice
Appendix E - Site Reclamation Photo documentation

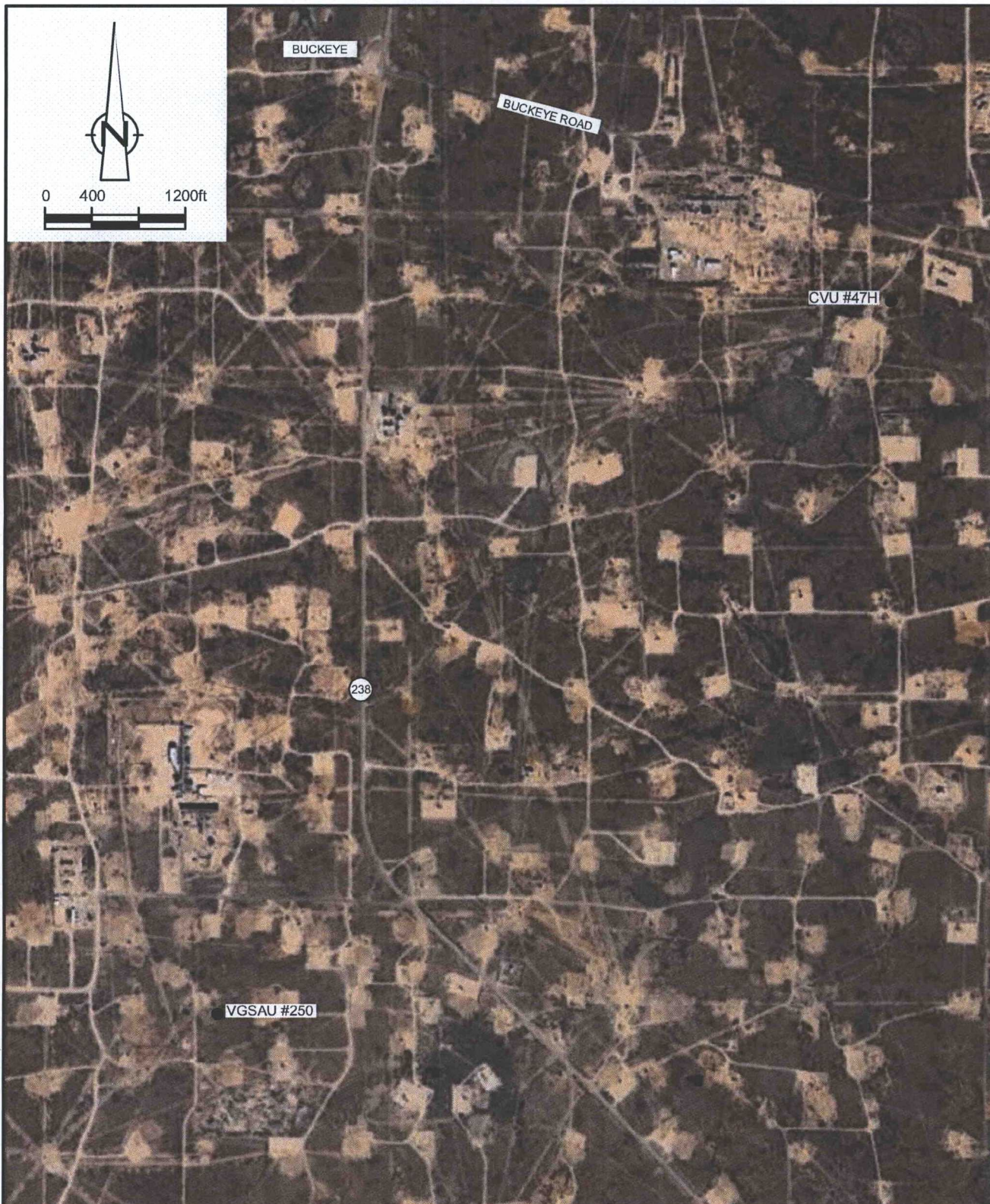


SOURCE: USGS TOPOGRAPHIC MAP
 BUCKEYE 7.5 MINUTE QUADRANGLE
 VGSAU #250 32° 46' 49" N, 103° 30' 34" W

figure 1

SITE VICINITY MAP
 VACUUM GRAYBURG SAN ANDRES UNIT #250
 LEA COUNTY, NEW MEXICO
 Chevron Environmental Management Company





SOURCE: USGS TOPOGRAPHIC MAP
 BUCKEYE 7.5 MINUTE QUADRANGLE
 VGSAU #250 32° 46' 49" N, 103° 30' 34" W

figure 2

SITE LOCATION MAP
 VACUUM GRAYBURG SAN ANDRES UNIT #250
 LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company



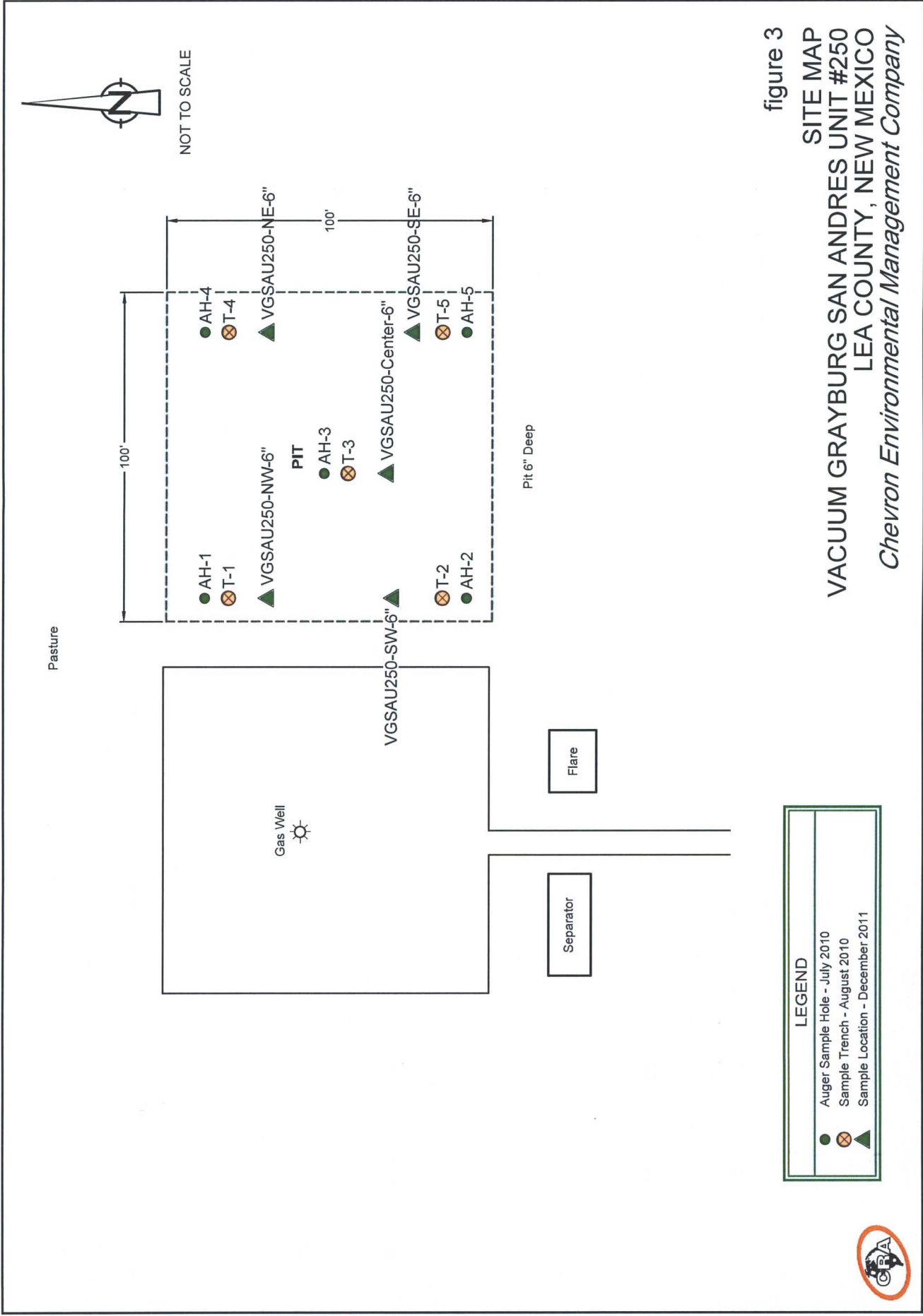


TABLE I

SOIL ANALYTICAL SUMMARY
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY
VACUUM GRAYBURG SAN ANDRES UNIT #250 (PIT)
LEA COUNTY, NEW MEXICO

Sample ID	Depth (feet)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-Benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (8015B Modified)			Chlorides (mg/kg)
								DRO (mg/kg)	GRO (mg/kg)	(GRO/DRO) (mg/kg)	
NMOCD Recommended Remediation Action Levels (Total Ranking Score = 20)											
			10 mg/kg	mg/kg	mg/kg	mg/kg	50 mg/kg	mg/kg	mg/kg	100 mg/kg	mg/kg
AH-1	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-1	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-2	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-2	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-3	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-3	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-4	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-4	2-2.5'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-5	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-5	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200

Notes:

1. BTEX analyses by EPA Method 8021B.
2. TPH analyzed by EPA Method 8015B Mod.
3. Chlorides analyzed by SM 4500-Cl B
4. NA - Not Analyzed
5. Bold concentrations above lab reporting limits.
6. Highlighted cells indicated concentrations above regulatory limits

TABLE II

CUMULATIVE SOIL ANALYTICAL SUMMARY
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY
VACUUM GRAYBURG SAN ANDRES UNIT #250 (PIT)
LEA COUNTY, NEW MEXICO

Sample ID	Depth (feet)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- Benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (8015B Modified)			Chlorides (mg/kg)
								DRO (mg/kg)	GRO (mg/kg)	(GRO/DRO) (mg/kg)	
1993 NMOCD Recommended Remediation Action Levels (Total Ranking Score = 20)											
			10 mg/kg	---	---	---	50 mg/kg	---	---	100 mg/kg	---
2011 NMOCD Recommended Remediation Action Levels (Vertical Separation From Groundwater more than 100')											
			0.2 mg/kg	---	---	---	50 mg/kg	---	---	500 mg/kg	1,000 mg/kg
AH-1	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-1	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 NW-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	14
AH-2	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-2	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 SW-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	365
AH-3	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-3	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 Center-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	12	<0.050	12	44.5
AH-4	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-4	2-2.5'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 NE-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	9.52
AH-5	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-5	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 SE-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	5.3	<0.050	5.3	12.6

Notes:

1. BTEX analyses by EPA Method 8021B
2. TPH analyzed by EPA Method 8015B Mod
3. Chlorides analyzed by SM 4500-Cl B and EPA 300.0
4. NA - Not Analyzed
5. Bold concentrations above lab reporting limits
6. Highlighted cells indicated concentrations above regulatory limits

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator <u>CHEVRON USA</u> Telephone: <u>505-390-7225</u> e-mail address <u>lduk@chevron.com</u>		
Address <u>P O BOX 1949 2401 AVE O EUNICE, NM 88231</u>		
Facility or well name. <u>VGSAU #250</u> API # <u>30-025-38001</u> U/L or Qtr/Qtr <u>H</u> Sec <u>01</u> T <u>18S</u> R <u>34E</u>		
County <u>LEA</u> Latitude _____ Longitude _____ NAD 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type Synthetic <input checked="" type="checkbox"/> Thickness <u>20</u> mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume _____ bbl Type of fluid _____ Construction material _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) X
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes	(20 points)
	No	(0 points) X
Distance to surface water. (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) X
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility CRI (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No ☒ Yes ☐ If yes, show depth below ground surface _____ ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments: HAUL TRACKHOE TO LOCATION, HAUL EXCESS WATER AND FLUIDS OFF, BEGIN MIXING CLEAN-UP TO SOLIDIFY FOR HAUL OFF TO CRI, TEST PIT AREA, ONCE TESTED AND PASSED, COVER AREA WITH TOPSOIL AND RETURN IT TO NATURAL GROUND

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date 9/10/07

Printed Name/Title Jim Duke / Construction Rep Signature [Signature]

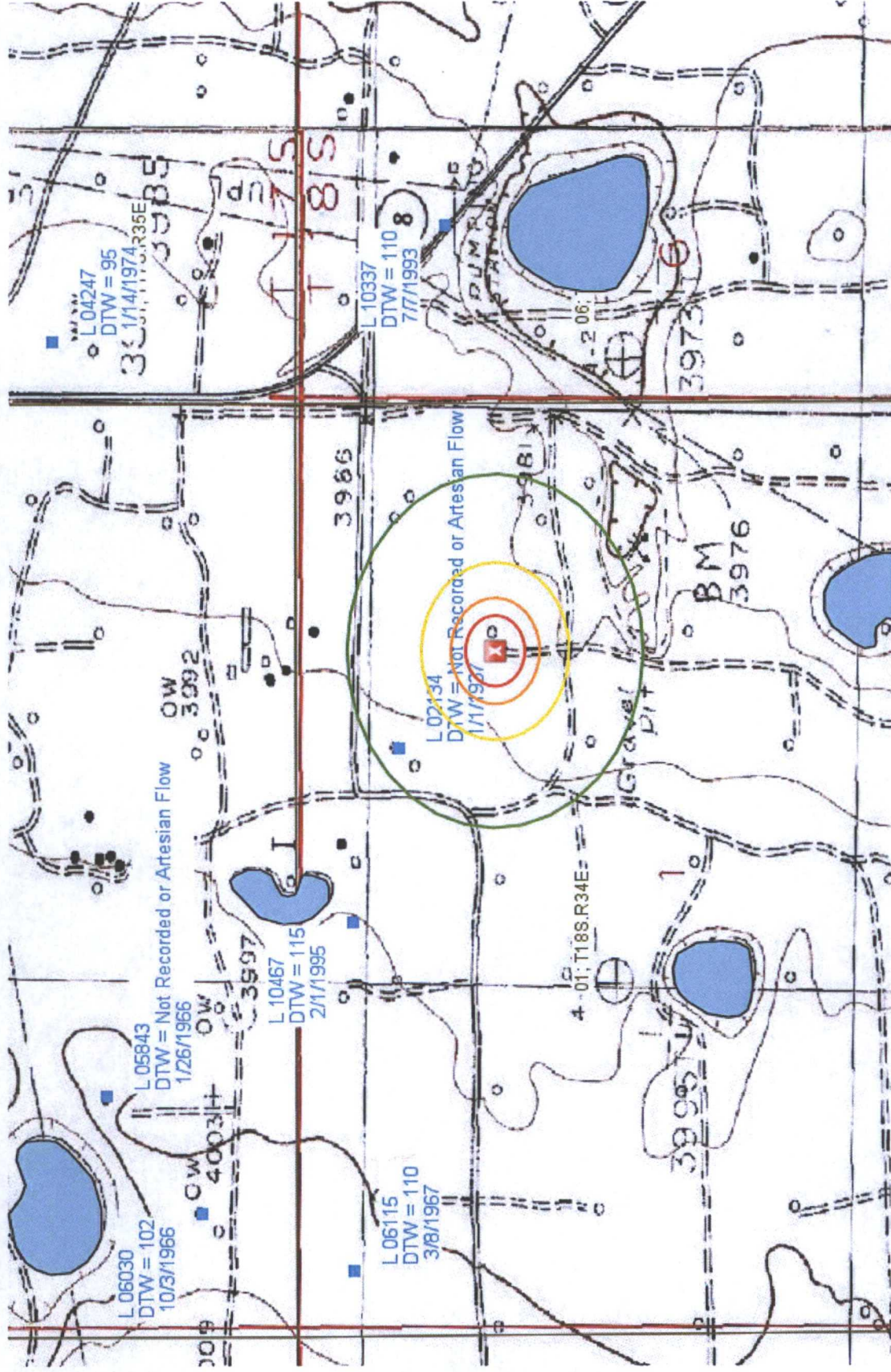
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval

Printed Name/Title L. JOHNSON - ENVIRO ENGR

Signature [Signature]

Date 9.11.07



Distance (ft): ○ 200 ○ 300 ○ 500 ○ 1000



0 500 1000ft

Petroleum Recovery
Research Center

VGSAU #250 PIT

Figure: 1

Jan 05, 2011

Summary Report

Ike Tavarez
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Report Date: July 21, 2010

Work Order: 10071924



Project Location: Lea County, NM
Project Name: Vacuum Grayburg San Andres Unit #250 (Pit)
Project Number: 114-6400600

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
238035	AH-1 0-1'	soil	2010-07-14	00:00	2010-07-19
238036	AH-2 0-1'	soil	2010-07-14	00:00	2010-07-19
238037	AH-3 0-1'	soil	2010-07-14	00:00	2010-07-19
238038	AH-4 0-1'	soil	2010-07-14	00:00	2010-07-19
238039	AH-5 0-1'	soil	2010-07-14	00:00	2010-07-19

Sample - Field Code	BTEx				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
238035 - AH-1 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238036 - AH-2 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238037 - AH-3 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238038 - AH-4 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238039 - AH-5 0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00

Sample: 238035 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 238036 - AH-2 0-1'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 238037 - AH-3 0-1'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 238038 - AH-4 0-1'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 238039 - AH-5 0-1'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•595•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
6015 Harris Parkway Suite 110 Ft Worth, Texas 76132 817•201•5260
E-Mail: lab@traceanalysis.com

Certifications

WBENC: 237019

HUB: 1752439743100-86536
NCTRCA WFWB38444Y0909

DBE: VN 20657

NELAP Certifications

Lubbock: T104704219-08-TX
LELAP-02003
Kansas E-10317

El Paso: T104704221-08-TX
LELAP-02002

Midland: T104704392-08-TX

Analytical and Quality Control Report

Ike Tavaréz
Tetra Tech
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: July 21, 2010

Work Order: 10071924



Project Location: Lea County, NM
Project Name: Vacuum Grayburg San Andres Unit #250 (Pit)
Project Number: 114-6400600

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
238035	AH-1 0-1'	soil	2010-07-14	00:00	2010-07-19
238036	AH-2 0-1'	soil	2010-07-14	00:00	2010-07-19
238037	AH-3 0-1'	soil	2010-07-14	00:00	2010-07-19
238038	AH-4 0-1'	soil	2010-07-14	00:00	2010-07-19
238039	AH-5 0-1'	soil	2010-07-14	00:00	2010-07-19

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 23 pages and shall not be reproduced except in its entirety, without written approval of

TraceAnalysis, Inc.

A handwritten signature in black ink that reads "Michael Abel". The signature is written in a cursive style with a large, stylized 'M' and 'A'.

Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Vacuum Grayburg San Andres Unit #250 (Pit) were received by TraceAnalysis, Inc. on 2010-07-19 and assigned to work order 10071924. Samples for work order 10071924 were received intact at a temperature of 3.3 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	61608	2010-07-19 at 16:00	71924	2010-07-20 at 11:02
BTEX	S 8021B	61608	2010-07-19 at 16:00	71949	2010-07-21 at 05:06
Chloride (Titration)	SM 4500-Cl B	61621	2010-07-20 at 08:52	71897	2010-07-20 at 11:57
TPH DRO - NEW	S 8015 D	61592	2010-07-19 at 14:30	71873	2010-07-19 at 14:30
TPH DRO - NEW	S 8015 D	61593	2010-07-19 at 14:30	71874	2010-07-19 at 14:30
TPH GRO	S 8015 D	61608	2010-07-19 at 16:00	71925	2010-07-20 at 11:29
TPH GRO	S 8015 D	61608	2010-07-19 at 16:00	71950	2010-07-21 at 05:34

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 10071924 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 4 of 23
Lea County, NM

Analytical Report

Sample: 238035 - AH-1 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 71924
Prep Batch: 61608

Analytical Method: S 8021B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.61	mg/Kg	1	2.00	80	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.61	mg/Kg	1	2.00	80	38.4 - 157

Sample: 238035 - AH-1 0-1'

Laboratory: Midland
Analysis: Chloride (Titration)
QC Batch: 71897
Prep Batch: 61621

Analytical Method: SM 4500-Cl B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-20

Prep Method: N/A
Analyzed By: AR
Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 238035 - AH-1 0-1'

Laboratory: Midland
Analysis: TPH DRO - NEW
QC Batch: 71873
Prep Batch: 61592

Analytical Method: S 8015 D
Date Analyzed: 2010-07-19
Sample Preparation: 2010-07-19

Prep Method: N/A
Analyzed By: kg
Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 5 of 23
Lea County, NM

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		96.6	mg/Kg	1	100	97	70 - 130

Sample: 238035 - AH-1 0-1'

Laboratory: Midland
Analysis: TPH GRO
QC Batch: 71925
Prep Batch: 61608

Analytical Method: S 8015 D
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.87	mg/Kg	1	2.00	94	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.77	mg/Kg	1	2.00	88	42 - 159

Sample: 238036 - AH-2 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 71924
Prep Batch: 61608

Analytical Method: S 8021B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.40	mg/Kg	1	2.00	70	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.40	mg/Kg	1	2.00	70	38.4 - 157

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 6 of 23
Lea County, NM

Sample: 238036 - AH-2 0-1'

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 71897 Date Analyzed: 2010-07-20 Analyzed By: AR
Prep Batch: 61621 Sample Preparation: 2010-07-20 Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 238036 - AH-2 0-1'

Laboratory: Midland
Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
QC Batch: 71873 Date Analyzed: 2010-07-19 Analyzed By: kg
Prep Batch: 61592 Sample Preparation: 2010-07-19 Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		103	mg/Kg	1	100	103	70 - 130

Sample: 238036 - AH-2 0-1'

Laboratory: Midland
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
QC Batch: 71925 Date Analyzed: 2010-07-20 Analyzed By: AG
Prep Batch: 61608 Sample Preparation: 2010-07-19 Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.65	mg/Kg	1	2.00	82	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.55	mg/Kg	1	2.00	78	42 - 159

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 7 of 23
Lea County, NM

Sample: 238037 - AH-3 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 71924
Prep Batch: 61608

Analytical Method: S 8021B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.62	mg/Kg	1	2.00	81	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.64	mg/Kg	1	2.00	82	38.4 - 157

Sample: 238037 - AH-3 0-1'

Laboratory: Midland
Analysis: Chloride (Titration)
QC Batch: 71897
Prep Batch: 61621

Analytical Method: SM 4500-Cl B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-20

Prep Method: N/A
Analyzed By: AR
Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 238037 - AH-3 0-1'

Laboratory: Midland
Analysis: TPH DRO - NEW
QC Batch: 71873
Prep Batch: 61592

Analytical Method: S 8015 D
Date Analyzed: 2010-07-19
Sample Preparation: 2010-07-19

Prep Method: N/A
Analyzed By: kg
Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		100	mg/Kg	1	100	100	70 - 130

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 8 of 23
Lea County, NM

Sample: 238037 - AH-3 0-1'

Laboratory: Midland
Analysis: TPH GRO
QC Batch: 71925
Prep Batch: 61608

Analytical Method: S 8015 D
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.90	mg/Kg	1	2.00	95	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.80	mg/Kg	1	2.00	90	42 - 159

Sample: 238038 - AH-4 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 71949
Prep Batch: 61608

Analytical Method: S 8021B
Date Analyzed: 2010-07-21
Sample Preparation: 2010-07-19

Prep Method: S 5035
Analyzed By: AG
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.10	mg/Kg	1	2.00	55	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.11	mg/Kg	1	2.00	56	38.4 - 157

Sample: 238038 - AH-4 0-1'

Laboratory: Midland
Analysis: Chloride (Titration)
QC Batch: 71897
Prep Batch: 61621

Analytical Method: SM 4500-Cl B
Date Analyzed: 2010-07-20
Sample Preparation: 2010-07-20

Prep Method: N/A
Analyzed By: AR
Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

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Sample: 238038 - AH-4 0-1'

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2010-07-19	Analyzed By:	kg
QC Batch:	71874	Sample Preparation:	2010-07-19	Prepared By:	kg
Prep Batch:	61593				

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		94.2	mg/Kg	1	100	94	70 - 130

Sample: 238038 - AH-4 0-1'

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2010-07-21	Analyzed By:	AG
QC Batch:	71950	Sample Preparation:	2010-07-19	Prepared By:	AG
Prep Batch:	61608				

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.29	mg/Kg	1	2.00	64	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.23	mg/Kg	1	2.00	62	42 - 159

Sample: 238039 - AH-5 0-1'

Laboratory:	Midland	Analytical Method:	S 8021B	Prep Method:	S 5035
Analysis:	BTEX	Date Analyzed:	2010-07-21	Analyzed By:	AG
QC Batch:	71949	Sample Preparation:	2010-07-19	Prepared By:	AG
Prep Batch:	61608				

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

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Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.75	mg/Kg	1	2.00	88	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.75	mg/Kg	1	2.00	88	38.4 - 157

Sample: 238039 - AH-5 0-1'

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 71897 Date Analyzed: 2010-07-20 Analyzed By: AR
Prep Batch: 61621 Sample Preparation: 2010-07-20 Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 238039 - AH-5 0-1'

Laboratory: Midland
Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
QC Batch: 71874 Date Analyzed: 2010-07-19 Analyzed By: kg
Prep Batch: 61593 Sample Preparation: 2010-07-19 Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		96.6	mg/Kg	1	100	97	70 - 130

Sample: 238039 - AH-5 0-1'

Laboratory: Midland
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
QC Batch: 71950 Date Analyzed: 2010-07-21 Analyzed By: AG
Prep Batch: 61608 Sample Preparation: 2010-07-19 Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

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Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.06	mg/Kg	1	2.00	103	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.93	mg/Kg	1	2.00	96	42 - 159

Method Blank (1) QC Batch: 71873

QC Batch: 71873
Prep Batch: 61592

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

Parameter	Flag	MDL Result	Units	RL
DRO		<14.5	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		103	mg/Kg	1	100	103	70 - 130

Method Blank (1) QC Batch: 71874

QC Batch: 71874
Prep Batch: 61593

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

Parameter	Flag	MDL Result	Units	RL
DRO		<14.5	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		87.4	mg/Kg	1	100	87	70 - 130

Method Blank (1) QC Batch: 71897

QC Batch: 71897
Prep Batch: 61621

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-20

Analyzed By: AR
Prepared By: AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<2.18	mg/Kg	4

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Method Blank (1) QC Batch: 71924

QC Batch: 71924
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
Benzene		<0.0150	mg/Kg	0.02
Toluene		<0.00950	mg/Kg	0.02
Ethylbenzene		<0.0106	mg/Kg	0.02
Xylene		<0.00930	mg/Kg	0.02

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.19	mg/Kg	1	2.00	110	66.6 - 122
4-Bromofluorobenzene (4-BFB)		2.18	mg/Kg	1	2.00	109	55.4 - 132

Method Blank (1) QC Batch: 71925

QC Batch: 71925
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
GRO		<1.65	mg/Kg	2

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.63	mg/Kg	1	2.00	132	67.6 - 150
4-Bromofluorobenzene (4-BFB)		2.41	mg/Kg	1	2.00	120	52.4 - 130

Method Blank (1) QC Batch: 71949

QC Batch: 71949
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
Benzene		<0.0150	mg/Kg	0.02
Toluene		<0.00950	mg/Kg	0.02
Ethylbenzene		<0.0106	mg/Kg	0.02
Xylene		<0.00930	mg/Kg	0.02

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Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.01	mg/Kg	1	2.00	100	66.6 - 122
4-Bromofluorobenzene (4-BFB)		1.93	mg/Kg	1	2.00	96	55.4 - 132

Method Blank (1) QC Batch: 71950

QC Batch: 71950
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
GRO		<1.65	mg/Kg	2

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.44	mg/Kg	1	2.00	122	67.6 - 150
4-Bromofluorobenzene (4-BFB)		2.16	mg/Kg	1	2.00	108	52.4 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 71873
Prep Batch: 61592

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	256	mg/Kg	1	250	<14.5	102	57.4 - 133.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	251	mg/Kg	1	250	<14.5	100	57.4 - 133.4	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	111	114	mg/Kg	1	100	111	114	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 71874
Prep Batch: 61593

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

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Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	239	mg/Kg	1	250	<14.5	96	57.4 - 133.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	248	mg/Kg	1	250	<14.5	99	57.4 - 133.4	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	102	106	mg/Kg	1	100	102	106	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 71897
Prep Batch: 61621

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-20

Analyzed By: AR
Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	98.5	mg/Kg	1	100	<2.18	98	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	101	mg/Kg	1	100	<2.18	101	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 71924
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	1.99	mg/Kg	1	2.00	<0.0150	100	81.9 - 108
Toluene	2.02	mg/Kg	1	2.00	<0.00950	101	81.9 - 107
Ethylbenzene	2.00	mg/Kg	1	2.00	<0.0106	100	78.4 - 107
Xylene	6.06	mg/Kg	1	6.00	<0.00930	101	79.1 - 107

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	2.03	mg/Kg	1	2.00	<0.0150	102	81.9 - 108	2	20
Toluene	2.07	mg/Kg	1	2.00	<0.00950	104	81.9 - 107	2	20
Ethylbenzene	2.04	mg/Kg	1	2.00	<0.0106	102	78.4 - 107	2	20
Xylene	6.21	mg/Kg	1	6.00	<0.00930	104	79.1 - 107	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.09	2.04	mg/Kg	1	2.00	104	102	70.2 - 114
4-Bromofluorobenzene (4-BFB)	2.15	2.09	mg/Kg	1	2.00	108	104	69.8 - 121

Laboratory Control Spike (LCS-1)

QC Batch: 71925
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	15.7	mg/Kg	1	20.0	<1.65	78	69.9 - 95.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	16.6	mg/Kg	1	20.0	<1.65	83	69.9 - 95.4	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.68	2.68	mg/Kg	1	2.00	134	134	61.9 - 142
4-Bromofluorobenzene (4-BFB)	2.53	2.55	mg/Kg	1	2.00	126	128	68.2 - 132

Laboratory Control Spike (LCS-1)

QC Batch: 71949
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

continued ...

control spikes continued ...

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	2.02	mg/Kg	1	2.00	<0.0150	101	81.9 - 108
Toluene	2.04	mg/Kg	1	2.00	<0.00950	102	81.9 - 107
Ethylbenzene	2.00	mg/Kg	1	2.00	<0.0106	100	78.4 - 107
Xylene	6.08	mg/Kg	1	6.00	<0.00930	101	79.1 - 107

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	1.95	mg/Kg	1	2.00	<0.0150	98	81.9 - 108	4	20
Toluene	1.96	mg/Kg	1	2.00	<0.00950	98	81.9 - 107	4	20
Ethylbenzene	1.93	mg/Kg	1	2.00	<0.0106	96	78.4 - 107	4	20
Xylene	5.87	mg/Kg	1	6.00	<0.00930	98	79.1 - 107	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.92	1.96	mg/Kg	1	2.00	96	98	70.2 - 114
4-Bromofluorobenzene (4-BFB)	1.96	2.01	mg/Kg	1	2.00	98	100	69.8 - 121

Laboratory Control Spike (LCS-1)

QC Batch: 71950
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	14.2	mg/Kg	1	20.0	<1.65	71	69.9 - 95.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	14.6	mg/Kg	1	20.0	<1.65	73	69.9 - 95.4	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.24	2.30	mg/Kg	1	2.00	112	115	61.9 - 142
4-Bromofluorobenzene (4-BFB)	2.08	2.16	mg/Kg	1	2.00	104	108	68.2 - 132

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Matrix Spike (MS-1) Spiked Sample: 238025

QC Batch: 71873
Prep Batch: 61592

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	241	mg/Kg	1	250	<14.5	96	35.2 - 167.1

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	242	mg/Kg	1	250	<14.5	97	35.2 - 167.1	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	101	106	mg/Kg	1	100	101	106	70 - 130

Matrix Spike (MS-1) Spiked Sample: 238039

QC Batch: 71874
Prep Batch: 61593

Date Analyzed: 2010-07-19
QC Preparation: 2010-07-19

Analyzed By: kg
Prepared By: kg

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	235	mg/Kg	1	250	<14.5	94	35.2 - 167.1

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	225	mg/Kg	1	250	<14.5	90	35.2 - 167.1	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	102	97.3	mg/Kg	1	100	102	97	70 - 130

Matrix Spike (MS-1) Spiked Sample: 238039

QC Batch: 71897
Prep Batch: 61621

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-20

Analyzed By: AR
Prepared By: AR

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Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	10000	mg/Kg	100	10000	<218	100	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	10200	mg/Kg	100	10000	<218	102	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 238026

QC Batch: 71924
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	1.94	mg/Kg	1	2.00	<0.0150	97	80.5 - 112
Toluene	2.01	mg/Kg	1	2.00	<0.00950	100	82.4 - 113
Ethylbenzene	2.06	mg/Kg	1	2.00	<0.0106	103	83.9 - 114
Xylene	6.25	mg/Kg	1	6.00	<0.00930	104	84 - 114

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	¹	2.31	mg/Kg	1	2.00	<0.0150	116	80.5 - 112	17	20
Toluene	²	2.37	mg/Kg	1	2.00	<0.00950	118	82.4 - 113	16	20
Ethylbenzene	³	2.45	mg/Kg	1	2.00	<0.0106	122	83.9 - 114	17	20
Xylene	⁴	7.38	mg/Kg	1	6.00	<0.00930	123	84 - 114	17	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.61	1.74	mg/Kg	1	2	80	87	41.3 - 117
4-Bromofluorobenzene (4-BFB)	1.67	1.82	mg/Kg	1	2	84	91	35.5 - 129

Matrix Spike (MS-1) Spiked Sample: 238037

QC Batch: 71925
Prep Batch: 61608

Date Analyzed: 2010-07-20
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

¹MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

²MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

³MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

⁴MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	15.2	mg/Kg	1	20.0	<1.65	76	61.8 - 114

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	16.2	mg/Kg	1	20.0	<1.65	81	61.8 - 114	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.55	2.31	mg/Kg	1	2	78	116	50 - 162
4-Bromofluorobenzene (4-BFB)	1.58	2.30	mg/Kg	1	2	79	115	50 - 162

Matrix Spike (MS-1) Spiked Sample: 238038

QC Batch: 71949
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	2.16	mg/Kg	1	2.00	<0.0150	108	80.5 - 112
Toluene	2.23	mg/Kg	1	2.00	<0.00950	112	82.4 - 113
Ethylbenzene	2.28	mg/Kg	1	2.00	<0.0106	114	83.9 - 114
Xylene	⁵ 6.91	mg/Kg	1	6.00	<0.00930	115	84 - 114

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	2.21	mg/Kg	1	2.00	<0.0150	110	80.5 - 112	2	20
Toluene	⁶ 2.28	mg/Kg	1	2.00	<0.00950	114	82.4 - 113	2	20
Ethylbenzene	⁷ 2.32	mg/Kg	1	2.00	<0.0106	116	83.9 - 114	2	20
Xylene	⁸ 7.03	mg/Kg	1	6.00	<0.00930	117	84 - 114	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.70	1.17	mg/Kg	1	2	85	58	41.3 - 117
4-Bromofluorobenzene (4-BFB)	1.73	1.19	mg/Kg	1	2	86	60	35.5 - 129

⁵Matrix spike recovery out of control limits due to peak interference. Use LCS/LCSD to demonstrate analysis is under control.

⁶MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

⁷MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

⁸MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 20 of 23
Lea County, NM

Matrix Spike (MS-1) Spiked Sample: 238039

QC Batch: 71950
Prep Batch: 61608

Date Analyzed: 2010-07-21
QC Preparation: 2010-07-19

Analyzed By: AG
Prepared By: AG

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	14.7	mg/Kg	1	20.0	<1.65	74	61.8 - 114

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	15.4	mg/Kg	1	20.0	<1.65	77	61.8 - 114	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.12	2.32	mg/Kg	1	2	106	116	50 - 162
4-Bromofluorobenzene (4-BFB)	2.12	2.32	mg/Kg	1	2	106	116	50 - 162

Standard (CCV-3)

QC Batch: 71873

Date Analyzed: 2010-07-19

Analyzed By: kg

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	265	106	80 - 120	2010-07-19

Standard (CCV-4)

QC Batch: 71873

Date Analyzed: 2010-07-19

Analyzed By: kg

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	244	98	80 - 120	2010-07-19

Standard (CCV-1)

QC Batch: 71874

Date Analyzed: 2010-07-19

Analyzed By: kg

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

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Lea County, NM

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	246	98	80 - 120	2010-07-19

Standard (CCV-2)

QC Batch: 71874

Date Analyzed: 2010-07-19

Analyzed By: kg

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	255	102	80 - 120	2010-07-19

Standard (ICV-1)

QC Batch: 71897

Date Analyzed: 2010-07-20

Analyzed By: AR

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	102	102	85 - 115	2010-07-20

Standard (CCV-1)

QC Batch: 71897

Date Analyzed: 2010-07-20

Analyzed By: AR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	98.3	98	85 - 115	2010-07-20

Standard (CCV-2)

QC Batch: 71924

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0995	100	80 - 120	2010-07-20
Toluene		mg/Kg	0.100	0.101	101	80 - 120	2010-07-20
Ethylbenzene		mg/Kg	0.100	0.0996	100	80 - 120	2010-07-20
Xylene		mg/Kg	0.300	0.302	101	80 - 120	2010-07-20

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 22 of 23
Lea County, NM

Standard (CCV-3)

QC Batch: 71924

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0972	97	80 - 120	2010-07-20
Toluene		mg/Kg	0.100	0.0979	98	80 - 120	2010-07-20
Ethylbenzene		mg/Kg	0.100	0.0954	95	80 - 120	2010-07-20
Xylene		mg/Kg	0.300	0.290	97	80 - 120	2010-07-20

Standard (CCV-2)

QC Batch: 71925

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.992	99	80 - 120	2010-07-20

Standard (CCV-3)

QC Batch: 71925

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.978	98	80 - 120	2010-07-20

Standard (CCV-1)

QC Batch: 71949

Date Analyzed: 2010-07-21

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0972	97	80 - 120	2010-07-21
Toluene		mg/Kg	0.100	0.0984	98	80 - 120	2010-07-21
Ethylbenzene		mg/Kg	0.100	0.0957	96	80 - 120	2010-07-21
Xylene		mg/Kg	0.300	0.291	97	80 - 120	2010-07-21

Standard (CCV-2)

QC Batch: 71949

Date Analyzed: 2010-07-21

Analyzed By: AG

Report Date: July 21, 2010
114-6400600

Work Order: 10071924
Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 23 of 23
Lea County, NM

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0979	98	80 - 120	2010-07-21
Toluene		mg/Kg	0.100	0.0989	99	80 - 120	2010-07-21
Ethylbenzene		mg/Kg	0.100	0.0964	96	80 - 120	2010-07-21
Xylene		mg/Kg	0.300	0.293	98	80 - 120	2010-07-21

Standard (CCV-1)

QC Batch: 71950

Date Analyzed: 2010-07-21

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.956	96	80 - 120	2010-07-21

Standard (CCV-2)

QC Batch: 71950

Date Analyzed: 2010-07-21

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.957	96	80 - 120	2010-07-21

Summary Report

Ike Tavarez
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Report Date: August 30, 2010

Work Order: 10082304



Project Location: Lea County, NM
Project Name: Chevron/Vacuum Grayburg San Andres Unit #250 (Pit)
Project Number: 114-6400600

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
242080	T-1 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242081	T-2 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242082	T-3 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242083	T-4 2-2.5'	soil	2010-08-19	00:00	2010-08-20
242084	T-5 1.5-2'	soil	2010-08-19	00:00	2010-08-20

Sample: 242080 - T-1 1.5-2'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 242081 - T-2 1.5-2'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 242082 - T-3 1.5-2'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 242083 - T-4 2-2.5'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

Sample: 242084 - T-5 1.5-2'

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1296
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A7 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
6015 Harris Parkway, Suite 110 Ft. Worth, Texas 76132 817•201•5260
E-Mail: lat@traceanalysis.com

Certifications

WBENC: 237019

HUB: 1752439743100-86536

DBE: VN 20657

NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX
LELAP-02003
Kansas E-10317

El Paso: T104704221-08-TX
LELAP-02002

Midland: T104704392-08-TX

Analytical and Quality Control Report

Ike Tavaréz
Tetra Tech
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: August 30, 2010

Work Order: 10082304



Project Location: Lea County, NM
Project Name: Chevron/Vacuum Grayburg San Andres Unit #250 (Pit)
Project Number: 114-6400600

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
242080	T-1 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242081	T-2 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242082	T-3 1.5-2'	soil	2010-08-19	00:00	2010-08-20
242083	T-4 2-2.5'	soil	2010-08-19	00:00	2010-08-20
242084	T-5 1.5-2'	soil	2010-08-19	00:00	2010-08-20

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 6 pages and shall not be reproduced except in its entirety, without written approval of

TraceAnalysis, Inc.



Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Chevron/Vacuum Grayburg San Andres Unit #250 (Pit) were received by TraceAnalysis, Inc. on 2010-08-20 and assigned to work order 10082304. Samples for work order 10082304 were received intact at a temperature of 4.0 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (Titration)	SM 4500-Cl B	62585	2010-08-26 at 09:38	73008	2010-08-27 at 15:06

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 10082304 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: August 30, 2010
114-6400600

Work Order: 10082304
Chevron/Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 4 of 6
Lea County, NM

Analytical Report

Sample: 242080 - T-1 1.5-2'

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2010-08-27	Analyzed By:	AR
QC Batch:	73008	Sample Preparation:	2010-08-26	Prepared By:	AR
Prep Batch:	62585				

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 242081 - T-2 1.5-2'

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2010-08-27	Analyzed By:	AR
QC Batch:	73008	Sample Preparation:	2010-08-26	Prepared By:	AR
Prep Batch:	62585				

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 242082 - T-3 1.5-2'

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2010-08-27	Analyzed By:	AR
QC Batch:	73008	Sample Preparation:	2010-08-26	Prepared By:	AR
Prep Batch:	62585				

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 242083 - T-4 2-2.5'

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2010-08-27	Analyzed By:	AR
QC Batch:	73008	Sample Preparation:	2010-08-26	Prepared By:	AR
Prep Batch:	62585				

continued ...

Report Date: August 30, 2010
114-6400600

Work Order: 10082304
Chevron/Vacuum Grayburg San Andres Unit #250 (Pit)

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Lea County, NM

sample 242083 continued ...

Parameter	Flag	RL Result	Units	Dilution	RL
Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Sample: 242084 - T-5 1.5-2'

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 73008 Date Analyzed: 2010-08-27 Analyzed By: AR
Prep Batch: 62585 Sample Preparation: 2010-08-26 Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

Method Blank (1) QC Batch: 73008

QC Batch: 73008 Date Analyzed: 2010-08-27 Analyzed By: AR
Prep Batch: 62585 QC Preparation: 2010-08-26 Prepared By: AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<2.18	mg/Kg	4

Laboratory Control Spike (LCS-1)

QC Batch: 73008 Date Analyzed: 2010-08-27 Analyzed By: AR
Prep Batch: 62585 QC Preparation: 2010-08-26 Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	98.7	mg/Kg	1	100	<2.18	99	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<2.18	102	85 - 115	3	20

Report Date: August 30, 2010
114-6400600

Work Order: 10082304
Chevron/Vacuum Grayburg San Andres Unit #250 (Pit)

Page Number: 6 of 6
Lea County, NM

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 242084

QC Batch: 73008
Prep Batch: 62585

Date Analyzed: 2010-08-27
QC Preparation: 2010-08-26

Analyzed By: AR
Prepared By: AR

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	9840	mg/Kg	100	10000	<218	97	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	10200	mg/Kg	100	10000	<218	100	85 - 115	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 73008

Date Analyzed: 2010-08-27

Analyzed By: AR

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	101	101	85 - 115	2010-08-27

Standard (CCV-1)

QC Batch: 73008

Date Analyzed: 2010-08-27

Analyzed By: AR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.4	99	85 - 115	2010-08-27



10-Jan-2012

James Ornelas
Conestoga-Rovers & Associates
2135 S Loop 250 West
Midland, TX 79703

Tel: (412) 686-0086
Fax: (432) 686-0186

Re: 073822 CEMC Vacuum Graysburg San Andres Unit # 250

Work Order: 1112715

Dear James,

ALS Environmental received 6 samples on 22-Dec-2011 10:45 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 23.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

A handwritten signature in black ink that reads "Patricia L. Lynch".

Electronically approved by: Mary K. Knowles

Patricia L. Lynch
Project Manager



Certificate No: TX: T104704231-11-5

ADDRESS 10450 Standcliff Rd, Suite 210 Houston, Texas 77099-4338 | PHONE (281) 530-5656 | FAX (281) 530-5887

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ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250
Work Order: 1112715

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1112715-01	VGSAU 250 SE-6" 122111	Soil		12/21/2011 11:28	12/22/2011 10:45	<input type="checkbox"/>
1112715-02	VGSAU 250 Center-6" 122111	Soil		12/21/2011 11:26	12/22/2011 10:45	<input type="checkbox"/>
1112715-03	VGSAU 250 NW-6" 122111	Soil		12/21/2011 11:22	12/22/2011 10:45	<input type="checkbox"/>
1112715-04	VGSAU 250 SW-6" 122111	Soil		12/21/2011 11:20	12/22/2011 10:45	<input type="checkbox"/>
1112715-05	VGSAU 250 NE-6" 122111	Soil		12/21/2011 11:24	12/22/2011 10:45	<input type="checkbox"/>
1112715-06	Trip Blank	Water		12/21/2011	12/22/2011 10:45	<input type="checkbox"/>

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250
Work Order: 1112715

Case Narrative

Batch R121062 BTEX, Sample 1112708-01A: MS/MSD is for an unrelated sample.

Batch R121102 BTEX, Sample 1112754-10A: MS/MSD is for an unrelated sample.

Batch R121204 BTEX, Sample 1112741-01A: MS/MSD is for an unrelated sample.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250 Work Order: 1112715
 Sample ID: VGSAU 250 SE-6" 122111 Lab ID: 1112715-01
 Collection Date: 12/21/2011 11:28 AM Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
TPH AND MISCELLANEOUS GCFID						
DRO (>C10 - C28)	5.3		SW8015M	1.7 mg/Kg	1	Prep Date: 12/27/2011 Analyst: KMB 12/27/2011 05:44 PM
Surr: 2-Fluorobiphenyl	72.7		70-130	%REC	1	12/27/2011 05:44 PM
GASOLINE RANGE ORGANICS - SW8015C						
Gasoline Range Organics	U		SW8015	0.050 mg/Kg	1	Analyst: KKP 12/29/2011 02:41 AM
Surr: 4-Bromofluorobenzene	92.1		70-130	%REC	1	12/29/2011 02:41 AM
BTEX						
Benzene	U		SW8021B	1.0 µg/Kg	1	Analyst: SMA 12/28/2011 01:25 AM
Toluene	U			1.0 µg/Kg	1	12/28/2011 01:25 AM
Ethylbenzene	U			1.0 µg/Kg	1	12/28/2011 01:25 AM
Xylenes, Total	U			3.0 µg/Kg	1	12/28/2011 01:25 AM
Surr: 4-Bromofluorobenzene	76.2		75-131	%REC	1	12/28/2011 01:25 AM
Surr: Trifluorotoluene	93.1		73-130	%REC	1	12/28/2011 01:25 AM
ANIONS - EPA 300.0 (1993)						
Chloride	12.6		E300	4.80 mg/Kg	1	Prep Date: 12/29/2011 Analyst: JKP 12/29/2011 08:21 PM
Surr: Selenate (surr)	114		85-115	%REC	1	12/29/2011 08:21 PM
MOISTURE						
Percent Moisture	16.2		SW3550	0.0100 wt%	1	Analyst: KAH 12/29/2011 12:20 PM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates

Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250

Work Order: 1112715

Sample ID: VGSAU 250 Center-6" 122111

Lab ID: 1112715-02

Collection Date: 12/21/2011 11:26 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
TPH AND MISCELLANEOUS GCFID						
DRO (>C10 - C28)	12		SW8015M	1.7 mg/Kg	1	Prep Date: 12/27/2011 Analyst: KMB 12/27/2011 06:04 PM
Surr: 2-Fluorobiphenyl	77.7		70-130	%REC	1	12/27/2011 06:04 PM
GASOLINE RANGE ORGANICS - SW8015C						
Gasoline Range Organics	U		SW8015	0.050 mg/Kg	1	Analyst: KKP 12/29/2011 02:58 AM
Surr: 4-Bromofluorobenzene	105		70-130	%REC	1	12/29/2011 02:58 AM
BTEX						
Benzene	U		SW8021B	1.0 µg/Kg	1	Analyst: SMA 12/28/2011 01:43 AM
Toluene	U			1.0 µg/Kg	1	12/28/2011 01:43 AM
Ethylbenzene	U			1.0 µg/Kg	1	12/28/2011 01:43 AM
Xylenes, Total	U			3.0 µg/Kg	1	12/28/2011 01:43 AM
Surr: 4-Bromofluorobenzene	77.2		75-131	%REC	1	12/28/2011 01:43 AM
Surr: Trifluorotoluene	91.7		73-130	%REC	1	12/28/2011 01:43 AM
ANIONS - EPA 300.0 (1993)						
Chloride	44.5		E300	4.89 mg/Kg	1	Prep Date: 12/29/2011 Analyst: JKP 12/29/2011 09:26 PM
Surr: Selenate (surr)	115		85-115	%REC	1	12/29/2011 09:26 PM
MOISTURE						
Percent Moisture	12.5		SW3550	0.0100 wt%	1	Analyst: KAH 12/29/2011 12:20 PM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates

Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250

Work Order: 1112715

Sample ID: VGSAU 250 NW-6" 122111

Lab ID: 1112715-03

Collection Date: 12/21/2011 11:22 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
TPH AND MISCELLANEOUS GCFID						
DRO (>C10 - C28)	U		SW8015M	1.7 mg/Kg	1	Prep Date: 12/27/2011 Analyst: KMB 12/27/2011 05:06 PM
Surr: 2-Fluorobiphenyl	73.4		70-130 %REC		1	12/27/2011 05:06 PM
GASOLINE RANGE ORGANICS - SW8015C						
Gasoline Range Organics	U		SW8015	0.050 mg/Kg	1	Analyst: KKP 12/29/2011 03:15 AM
Surr: 4-Bromofluorobenzene	90.8		70-130 %REC		1	12/29/2011 03:15 AM
BTEX						
Benzene	U		SW8021B	1.0 µg/Kg	1	Analyst: SMA 12/28/2011 02:00 AM
Toluene	U			1.0 µg/Kg	1	12/28/2011 02:00 AM
Ethylbenzene	U			1.0 µg/Kg	1	12/28/2011 02:00 AM
Xylenes, Total	U			3.0 µg/Kg	1	12/28/2011 02:00 AM
Surr: 4-Bromofluorobenzene	77.2		75-131 %REC		1	12/28/2011 02:00 AM
Surr: Trifluorotoluene	92.3		73-130 %REC		1	12/28/2011 02:00 AM
ANIONS - EPA 300.0 (1993)						
Chloride	14.0		E300	4.94 mg/Kg	1	Prep Date: 12/29/2011 Analyst: JKP 12/29/2011 09:48 PM
Surr: Selenate (surr)	115		85-115 %REC		1	12/29/2011 09:48 PM
MOISTURE						
Percent Moisture	17.7		SW3550	0.0100 wt%	1	Analyst: KAH 12/29/2011 12:20 PM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250 Work Order: 1112715
 Sample ID: VGSAU 250 SW-6" 122111 Lab ID: 1112715-04
 Collection Date: 12/21/2011 11:20 AM Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
TPH AND MISCELLANEOUS GCFID						
			SW8015M		Prep Date: 12/27/2011	Analyst: KMB
DRO (>C10 - C28)	U		1.7	mg/Kg	1	12/27/2011 05:25 PM
Surr: 2-Fluorobiphenyl	84.4		70-130	%REC	1	12/27/2011 05:25 PM
GASOLINE RANGE ORGANICS - SW8015C						
			SW8015			Analyst: KKP
Gasoline Range Organics	U		0.050	mg/Kg	1	12/29/2011 03:33 AM
Surr: 4-Bromofluorobenzene	92.4		70-130	%REC	1	12/29/2011 03:33 AM
BTEX						
			SW8021B			Analyst: SMA
Benzene	U		1.0	µg/Kg	1	12/28/2011 02:17 AM
Toluene	U		1.0	µg/Kg	1	12/28/2011 02:17 AM
Ethylbenzene	U		1.0	µg/Kg	1	12/28/2011 02:17 AM
Xylenes, Total	U		3.0	µg/Kg	1	12/28/2011 02:17 AM
Surr: 4-Bromofluorobenzene	75.4		75-131	%REC	1	12/28/2011 02:17 AM
Surr: Trifluorotoluene	87.7		73-130	%REC	1	12/28/2011 02:17 AM
ANIONS - EPA 300.0 (1993)						
			E300		Prep Date: 12/29/2011	Analyst: JKP
Chloride	365		4.65	mg/Kg	1	12/29/2011 10:10 PM
Surr: Selenate (surr)	113		85-115	%REC	1	12/29/2011 10:10 PM
MOISTURE						
			SW3550			Analyst: KAH
Percent Moisture	10.9		0.0100	wt%	1	12/29/2011 12:20 PM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates

Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250

Work Order: 1112715

Sample ID: VGSAU 250 NE-6" 122111

Lab ID: 1112715-05

Collection Date: 12/21/2011 11:24 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
TPH AND MISCELLANEOUS GCFID						
DRO (>C10 - C28)	U		SW8015M	1.7 mg/Kg	1	Prep Date: 12/27/2011 Analyst: KMB 12/27/2011 03:29 PM
Surr: 2-Fluorobiphenyl	101		70-130 %REC		1	12/27/2011 03:29 PM
GASOLINE RANGE ORGANICS - SW8015C						
Gasoline Range Organics	U		SW8015	0.050 mg/Kg	1	Analyst: KKP 12/29/2011 03:50 AM
Surr: 4-Bromofluorobenzene	107		70-130 %REC		1	12/29/2011 03:50 AM
BTEX						
Benzene	U		SW8021B	1.0 µg/Kg	1	Analyst: SMA 12/30/2011 01:48 AM
Toluene	U			1.0 µg/Kg	1	12/30/2011 01:48 AM
Ethylbenzene	U			1.0 µg/Kg	1	12/30/2011 01:48 AM
Xylenes, Total	U			3.0 µg/Kg	1	12/30/2011 01:48 AM
Surr: 4-Bromofluorobenzene	114		75-131 %REC		1	12/30/2011 01:48 AM
Surr: Trifluorotoluene	115		73-130 %REC		1	12/30/2011 01:48 AM
ANIONS - EPA 300.0 (1993)						
Chloride	9.52		E300	4.85 mg/Kg	1	Prep Date: 12/29/2011 Analyst: JKP 12/29/2011 10:31 PM
Surr: Selenate (surr)	104		85-115 %REC		1	12/29/2011 10:31 PM
MOISTURE						
Percent Moisture	13.4		SW3550	0.0100 wt%	1	Analyst: KAH 12/29/2011 12:20 PM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates

Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250

Work Order: 1112715

Sample ID: Trip Blank

Lab ID: 1112715-06

Collection Date: 12/21/2011

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: SMA
Benzene	U		1.0	µg/L	1	12/28/2011 02:21 AM
Toluene	U		1.0	µg/L	1	12/28/2011 02:21 AM
Ethylbenzene	U		1.0	µg/L	1	12/28/2011 02:21 AM
Methyl tert-butyl ether	U		5.0	µg/L	1	12/28/2011 02:21 AM
Xylenes, Total	U		3.0	µg/L	1	12/28/2011 02:21 AM
Surr: 4-Bromofluorobenzene	112		77-129	%REC	1	12/28/2011 02:21 AM
Surr: Trifluorotoluene	85.2		75-130	%REC	1	12/28/2011 02:21 AM

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: 57810 Instrument ID FID-8 Method: SW8015M

MBLK	Sample ID: FBLKS1-111227-57810				Units: mg/Kg		Analysis Date: 12/27/2011 01:16 PM			
Client ID:	Run ID: FID-8_111227A				SeqNo: 2639478		Prep Date: 12/27/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (>C10 - C28)	U	1.7								
Surr: 2-Fluorobiphenyl	2.845	0	3.3	0	86.2	70-130	0			

LCS	Sample ID: FLCSS1-111227-57810				Units: mg/Kg		Analysis Date: 12/27/2011 01:38 PM			
Client ID:	Run ID: FID-8_111227A				SeqNo: 2639480		Prep Date: 12/27/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (>C10 - C28)	33.08	1.7	33.3	0	99.3	70-130	0			
Surr: 2-Fluorobiphenyl	3.489	0	3.3	0	106	70-130	0			

MS	Sample ID: 1112715-05CMS				Units: mg/Kg		Analysis Date: 12/27/2011 03:49 PM			
Client ID: VGSAU 250 NE-6" 122111			Run ID: FID-8_111227A		SeqNo: 2639483		Prep Date: 12/27/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (>C10 - C28)	34.67	1.7	33.26	0.2244	104	70-130	0			
Surr: 2-Fluorobiphenyl	3.366	0	3.296	0	102	70-130	0			

MSD	Sample ID: 1112715-05CMSD				Units: mg/Kg		Analysis Date: 12/27/2011 04:08 PM			
Client ID: VGSAU 250 NE-6" 122111			Run ID: FID-8_111227A		SeqNo: 2639485		Prep Date: 12/27/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
DRO (>C10 - C28)	37.24	1.7	33.29	0.2244	111	70-130	34.67	7.16	30	
Surr: 2-Fluorobiphenyl	3.876	0	3.299	0	117	70-130	3.366	14.1	30	

The following samples were analyzed in this batch:

1112715-01C	1112715-02C	1112715-03C
1112715-04C	1112715-05C	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 1 of 10

Client: Conestoga-Rovers & Associates
 Work Order: 1112715
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: R121062 Instrument ID BTEX3 Method: SW8021B

MBLK Sample ID: BBLKS1-111227-R121062 Units: µg/Kg Analysis Date: 12/27/2011 06:39 PM

Client ID: Run ID: BTEX3_111227A SeqNo: 2638966 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Toluene	U	1.0								
Ethylbenzene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 4-Bromofluorobenzene	26.79	1.0	30	0	89.3	75-131	0			
Surr: Trifluorotoluene	33.48	1.0	30	0	112	73-130	0			

LCS Sample ID: BLCSS1-111227-R121062 Units: µg/Kg Analysis Date: 12/27/2011 05:47 PM

Client ID: Run ID: BTEX3_111227A SeqNo: 2638963 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	16.7	1.0	20	0	83.5	74-129	0			
Toluene	16.8	1.0	20	0	84	75-128	0			
Ethylbenzene	16.52	1.0	20	0	82.6	73-127	0			
Xylenes, Total	46.29	3.0	60	0	77.2	74-127	0			
Surr: 4-Bromofluorobenzene	23.73	1.0	30	0	79.1	75-131	0			
Surr: Trifluorotoluene	29.96	1.0	30	0	99.9	73-130	0			

LCSD Sample ID: BLCSDS1-111227-R121062 Units: µg/Kg Analysis Date: 12/27/2011 06:04 PM

Client ID: Run ID: BTEX3_111227A SeqNo: 2638964 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.25	1.0	20	0	101	74-129	16.7	19.2	30	
Toluene	19.28	1.0	20	0	96.4	75-128	16.8	13.8	30	
Ethylbenzene	19.62	1.0	20	0	98.1	73-127	16.52	17.2	30	
Xylenes, Total	53.64	3.0	60	0	89.4	74-127	46.29	14.7	30	
Surr: 4-Bromofluorobenzene	27.71	1.0	30	0	92.4	75-131	23.73	15.5	30	
Surr: Trifluorotoluene	35.21	1.0	30	0	117	73-130	29.96	16.1	30	

MS Sample ID: 1112708-01AMS Units: µg/Kg Analysis Date: 12/27/2011 10:51 PM

Client ID: Run ID: BTEX3_111227A SeqNo: 2639778 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.77	1.0	20	4.99	68.9	74-129	0			S
Toluene	20.14	1.0	20	9.148	54.9	75-128	0			S
Ethylbenzene	15.1	1.0	20	0	75.5	73-127	0			
Xylenes, Total	45.88	3.0	60	7.498	64	74-127	0			S
Surr: 4-Bromofluorobenzene	23.15	1.0	30	0	77.2	75-131	0			
Surr: Trifluorotoluene	31.5	1.0	30	0	105	73-130	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: **R121062** Instrument ID **BTEX3** Method: **SW8021B**

MSD Sample ID: **1112708-01AMSD** Units: **µg/Kg** Analysis Date: **12/27/2011 11:08 PM**

Client ID: Run ID: **BTEX3_111227A** SeqNo: **2639779** Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.08	1.0	20	4.99	70.5	74-129	18.77	1.67	30	S
Toluene	18.92	1.0	20	9.148	48.8	75-128	20.14	6.24	30	S
Ethylbenzene	14.5	1.0	20	0	72.5	73-127	15.1	4.04	30	S
Xylenes, Total	44.86	3.0	60	7.498	62.3	74-127	45.88	2.25	30	S
Surr: 4-Bromofluorobenzene	24.65	1.0	30	0	82.2	75-131	23.15	6.26	30	
Surr: Trifluorotoluene	38.48	1.0	30	0	128	73-130	31.5	19.9	30	

The following samples were analyzed in this batch:

1112715-01A	1112715-02A	1112715-03A
1112715-04A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 3 of 10

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: **R121102** Instrument ID **BTEX1** Method: **SW8021B**

MBLK	Sample ID: BBLKW2-111227-R121102				Units: µg/L		Analysis Date: 12/28/2011 01:29 AM			
Client ID:	Run ID: BTEX1_111227B				SeqNo: 2640546		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Toluene	U	1.0								
Ethylbenzene	U	1.0								
Methyl tert-butyl ether	U	5.0								
Xylenes, Total	U	3.0								
Surr: 4-Bromofluorobenzene	33.98	1.0	30	0	113	77-129	0			
Surr: Trifluorotoluene	26.01	1.0	30	0	86.7	75-130	0			

LCS	Sample ID: BLCBW2-111227-R121102				Units: µg/L		Analysis Date: 12/28/2011 12:55 AM			
Client ID:	Run ID: BTEX1_111227B				SeqNo: 2640544		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.87	1.0	20	0	114	77-126	0			
Toluene	22.91	1.0	20	0	115	80-124	0			
Ethylbenzene	23.47	1.0	20	0	117	76-125	0			
Methyl tert-butyl ether	105.7	5.0	100	0	106	75-128	0			
Xylenes, Total	71.15	3.0	60	0	119	79-124	0			
Surr: 4-Bromofluorobenzene	35.28	1.0	30	0	118	77-129	0			
Surr: Trifluorotoluene	26.6	1.0	30	0	88.7	75-130	0			

LCSD	Sample ID: BLCSDW2-111227-R121102				Units: µg/L		Analysis Date: 12/28/2011 01:12 AM			
Client ID:	Run ID: BTEX1_111227B				SeqNo: 2640545		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	23.46	1.0	20	0	117	77-126	22.87	2.58	20	
Toluene	23.62	1.0	20	0	118	80-124	22.91	3.06	20	
Ethylbenzene	23.95	1.0	20	0	120	76-125	23.47	2.02	20	
Methyl tert-butyl ether	102.2	5.0	100	0	102	75-128	105.7	3.34	20	
Xylenes, Total	73.3	3.0	60	0	122	79-124	71.15	2.98	20	
Surr: 4-Bromofluorobenzene	34.87	1.0	30	0	116	77-129	35.28	1.19	20	
Surr: Trifluorotoluene	26.47	1.0	30	0	88.2	75-130	26.6	0.487	20	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Conestoga-Rovers & Associates
 Work Order: 1112715
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: R121102 Instrument ID BTEX1 Method: SW8021B

MS Sample ID: 1112754-10AMS Units: µg/L Analysis Date: 12/28/2011 09:52 AM

Client ID: Run ID: BTEX1_111227B SeqNo: 2640560 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	43.17	1.0	20	21.96	106	77-126	0			
Toluene	29.31	1.0	20	0.4547	144	80-124	0			S
Ethylbenzene	30.82	1.0	20	4.867	130	76-125	0			S
Methyl tert-butyl ether	116.5	5.0	100	8.027	109	75-128	0			
Xylenes, Total	84.93	3.0	60	9.819	125	79-124	0			S
Surr: 4-Bromofluorobenzene	31.4	1.0	30	0	105	77-129	0			
Surr: Trifluorotoluene	35.05	1.0	30	0	117	75-130	0			

MSD Sample ID: 1112754-10AMSD Units: µg/L Analysis Date: 12/28/2011 10:09 AM

Client ID: Run ID: BTEX1_111227B SeqNo: 2640561 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	44.04	1.0	20	21.96	110	77-126	43.17	2	20	
Toluene	30.62	1.0	20	0.4547	151	80-124	29.31	4.36	20	S
Ethylbenzene	31.74	1.0	20	4.867	134	76-125	30.82	2.93	20	S
Methyl tert-butyl ether	116.7	5.0	100	8.027	109	75-128	116.5	0.142	20	
Xylenes, Total	102.1	3.0	60	9.819	154	79-124	84.93	18.3	20	S
Surr: 4-Bromofluorobenzene	30.99	1.0	30	0	103	77-129	31.4	1.32	20	
Surr: Trifluorotoluene	38.52	1.0	30	0	128	75-130	35.05	9.43	20	

The following samples were analyzed in this batch:

1112715-06A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 5 of 10

Client: Conestoga-Rovers & Associates
 Work Order: 1112715
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: R121151 Instrument ID FID-6 Method: SW8015

MBLK Sample ID: GBLKS2-122811-R121151 Units: mg/Kg Analysis Date: 12/29/2011 12:07 AM

Client ID: Run ID: FID-6_111228B SeqNo: 2641537 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	U	0.050								
Surr: 4-Bromofluorobenzene	0.08268	0.0050	0.1	0	82.7	70-130	0			

LCS Sample ID: GLCSS2-122811-R121151 Units: mg/Kg Analysis Date: 12/28/2011 11:33 PM

Client ID: Run ID: FID-6_111228B SeqNo: 2641535 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	0.9611	0.050	1	0	96.1	70-130	0			
Surr: 4-Bromofluorobenzene	0.08601	0.0050	0.1	0	86	70-130	0			

LCSD Sample ID: GLCSDS2-122811-R121151 Units: mg/Kg Analysis Date: 12/28/2011 11:50 PM

Client ID: Run ID: FID-6_111228B SeqNo: 2641536 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	1.059	0.050	1	0	106	70-130	0.9611	9.71	30	
Surr: 4-Bromofluorobenzene	0.0967	0.0050	0.1	0	96.7	70-130	0.08601	11.7	30	

MS Sample ID: 1112620-37BMS Units: mg/Kg Analysis Date: 12/29/2011 01:50 AM

Client ID: Run ID: FID-6_111228B SeqNo: 2641545 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	0.962	0.050	1	0	96.2	70-130	0			
Surr: 4-Bromofluorobenzene	0.08068	0.0050	0.1	0	80.7	70-130	0			

MSD Sample ID: 1112620-37BMSD Units: mg/Kg Analysis Date: 12/29/2011 02:07 AM

Client ID: Run ID: FID-6_111228B SeqNo: 2641546 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	1.047	0.050	1	0	105	70-130	0.962	8.46	30	
Surr: 4-Bromofluorobenzene	0.08739	0.0050	0.1	0	87.4	70-130	0.08068	7.98	30	

The following samples were analyzed in this batch:

1112715-01B	1112715-02B	1112715-03B
1112715-04B	1112715-05B	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 6 of 10

Client: Conestoga-Rovers & Associates
 Work Order: 1112715
 Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: R121204 Instrument ID BTEX3 Method: SW8021B

MBLK Sample ID: BBLKS1-111229-R121204 Units: µg/Kg Analysis Date: 12/30/2011 01:14 AM

Client ID: Run ID: BTEX3_111230A SeqNo: 2643081 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Toluene	U	1.0								
Ethylbenzene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 4-Bromofluorobenzene	31.32	1.0	30	0	104	75-131	0			
Surr: Trifluorotoluene	31.55	1.0	30	0	105	73-130	0			

LCS Sample ID: BLCSS1-111229-R121204 Units: µg/Kg Analysis Date: 12/30/2011 12:22 AM

Client ID: Run ID: BTEX3_111230A SeqNo: 2643079 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.45	1.0	20	0	102	74-129	0			
Toluene	20.94	1.0	20	0	105	75-128	0			
Ethylbenzene	21.7	1.0	20	0	108	73-127	0			
Xylenes, Total	62.27	3.0	60	0	104	74-127	0			
Surr: 4-Bromofluorobenzene	34.93	1.0	30	0	116	75-131	0			
Surr: Trifluorotoluene	36.58	1.0	30	0	122	73-130	0			

LCSD Sample ID: BLCSDS1-111229-R121204 Units: µg/Kg Analysis Date: 12/30/2011 12:39 AM

Client ID: Run ID: BTEX3_111230A SeqNo: 2643080 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.36	1.0	20	0	102	74-129	20.45	0.475	30	
Toluene	20.87	1.0	20	0	104	75-128	20.94	0.318	30	
Ethylbenzene	21.58	1.0	20	0	108	73-127	21.7	0.536	30	
Xylenes, Total	62.96	3.0	60	0	105	74-127	62.27	1.1	30	
Surr: 4-Bromofluorobenzene	32.87	1.0	30	0	110	75-131	34.93	6.06	30	
Surr: Trifluorotoluene	33.63	1.0	30	0	112	73-130	36.58	8.38	30	

MS Sample ID: 1112741-01AMS Units: µg/Kg Analysis Date: 12/30/2011 02:23 AM

Client ID: Run ID: BTEX3_111230A SeqNo: 2643085 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	11.82	1.0	20	0	59.1	74-129	0			S
Toluene	10.67	1.0	20	0	53.4	75-128	0			S
Ethylbenzene	8.829	1.0	20	0	44.1	73-127	0			S
Xylenes, Total	25.98	3.0	60	0	43.3	74-127	0			S
Surr: 4-Bromofluorobenzene	31.95	1.0	30	0	106	75-131	0			
Surr: Trifluorotoluene	31.36	1.0	30	0	105	73-130	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 7 of 10

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: **R121204** Instrument ID **BTEX3** Method: **SW8021B**

MSD	Sample ID: 1112741-01AMSD			Units: µg/Kg			Analysis Date: 12/30/2011 02:40 AM			
Client ID:	Run ID: BTEX3_111230A			SeqNo: 2643086			Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	15.28	1.0	20	0	76.4	74-129	11.82	25.6	30	
Toluene	13.55	1.0	20	0	67.7	75-128	10.67	23.7	30	S
Ethylbenzene	12.05	1.0	20	0	60.2	73-127	8.829	30.9	30	SR
Xylenes, Total	33.58	3.0	60	0	56	74-127	25.98	25.5	30	S
Surr: 4-Bromofluorobenzene	34.95	1.0	30	0	117	75-131	31.95	8.98	30	
Surr: Trifluorotoluene	34.37	1.0	30	0	115	73-130	31.36	9.16	30	

The following samples were analyzed in this batch:

1112715-05A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: **57890** Instrument ID **ICS3K2** Method: **E300**

MBLK Sample ID: **WBLKS1-122911-57890** Units: **mg/Kg** Analysis Date: **12/29/2011 12:50 PM**
 Client ID: Run ID: **ICS3K2_111229A** SeqNo: **2642740** Prep Date: **12/29/2011** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	5.0								
Surr: Selenate (surr)	44.84	1.0	49.9	0	89.9	85-115	0			

LCS Sample ID: **WLCSS1-122911-57890** Units: **mg/Kg** Analysis Date: **12/29/2011 01:12 PM**
 Client ID: Run ID: **ICS3K2_111229A** SeqNo: **2642741** Prep Date: **12/29/2011** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	214.6	5.0	200	0	107	90-110	0			
Surr: Selenate (surr)	57.1	1.0	50	0	114	85-115	0			

LCSD Sample ID: **WLCSDS1-122911-57890** Units: **mg/Kg** Analysis Date: **12/29/2011 01:34 PM**
 Client ID: Run ID: **ICS3K2_111229A** SeqNo: **2642742** Prep Date: **12/29/2011** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	214.9	5.0	200	0	107	90-110	214.6	0.154	20	
Surr: Selenate (surr)	57.01	1.0	50	0	114	85-115	57.1	0.158	20	

MS Sample ID: **1112715-01CMS** Units: **mg/Kg** Analysis Date: **12/29/2011 08:43 PM**
 Client ID: **VGSAU 250 SE-6" 122111** Run ID: **ICS3K2_111229A** SeqNo: **2642744** Prep Date: **12/29/2011** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	101.6	4.3	86.42	12.58	103	75-125	0			
Surr: Selenate (surr)	49.28	0.86	43.21	0	114	80-120	0			

MSD Sample ID: **1112715-01CMSD** Units: **mg/Kg** Analysis Date: **12/29/2011 09:05 PM**
 Client ID: **VGSAU 250 SE-6" 122111** Run ID: **ICS3K2_111229A** SeqNo: **2642745** Prep Date: **12/29/2011** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	103.2	4.4	88.44	12.58	102	75-125	101.6	1.58	20	
Surr: Selenate (surr)	50.29	0.88	44.22	0	114	80-120	49.28	2.02	20	

The following samples were analyzed in this batch:

1112715-01C	1112715-02C	1112715-03C
1112715-04C	1112715-05C	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 9 of 10

Client: Conestoga-Rovers & Associates
Work Order: 1112715
Project: 073822 CEMC Vacuum Graysburg San Andres Unit

QC BATCH REPORT

Batch ID: **R121181** Instrument ID **Balance1** Method: **SW3550**

DUP Sample ID: **1112721-09ADUP** Units: **wt%** Analysis Date: **12/29/2011 12:20 PM**

Client ID: Run ID: **BALANCE1_111229D** SeqNo: **2642619** Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Percent Moisture	53.77	0.010	0	0	0	0-0	52.41	2.57	20	

The following samples were analyzed in this batch:

1112715-01C	1112715-02C	1112715-03C
1112715-04C	1112715-05C	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

QC Page: 10 of 10

ALS Environmental

Date: 10-Jan-12

Client: Conestoga-Rovers & Associates
Project: 073822 CEMC Vacuum Graysburg San Andres Unit # 250
WorkOrder: 1112715

**QUALIFIERS,
ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

<u>Acronym</u>	<u>Description</u>
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

<u>Units Reported</u>	<u>Description</u>
µg/Kg	Micrograms per Kilogram
µg/L	Micrograms per Liter
mg/Kg	Milligrams per Kilogram
wt%	

ALS Environmental

Sample Receipt Checklist

Client Name: CRA-MID

Date/Time Received: 22-Dec-11 10:45

Work Order: 1112715

Received by: PMG

Checklist completed by Robert D. Harris
eSignature

23-Dec-11
Date

Reviewed by: Patricia L. Lynch
eSignature

27-Dec-11
Date

Matrices: soils

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>2.4c</u> <u>002</u>		
Cooler(s)/Kit(s):	<u>4006</u>		
Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:	<u></u>		

Login Notes: Trip blank on COC without analyses; Logged in with BTEX analysis.

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

CorrectiveAction:



Environmental

Chain of Custody Form

1112715

CRA-MID: Conestoga-Rovers & Associates

Project: Vacuum Grayburg San Andres-073822

Page 1 of 1

COC ID: 48121



ALS Project Manager:

Customer Information				Project Information													
Purchase Order	Project Name			Project Number													
Work Order	Bill To Company			Invoice Attn													
Company Name	James Ornelas			2135 S Loop 250 West													
Send Report To	James Ornelas			2135 S Loop 250 West													
Address	Midland, TX 79703			Midland, TX 79703													
City/State/Zip	Phone			Fax													
	(432) 686-0086			(432) 686-0186													
	Fax			e-Mail Address													
	(432) 686-0186																
e-Mail Address																	
No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	VGSAL 250 SE-6" 122111	12-21-11	1128	S	—	3	X	X	X	X	X						
2	VGSAL 250 CENTER-6" 122111	12-21-11	1126	S	—	3	X	X	X	X	X						
3	VGSAL 250 NW-6" 122111	12-21-11	1122	S	—	3	X	X	X	X	X						
4	VGSAL 250 SW-6" 122111	12-21-11	1120	S	—	3	X	X	X	X	X						
5	VGSAL 250 NE-6" 122111	12-21-11	1124	S	—	3	X	X	X	X	X						
6	TRIP BLANKS																
7	Temp																
8																	
9																	
10																	

Sampler(s) Please Print & Sign		Shipment Method		Required Turnaround Time: (Check Box)		Results Due Date:		
Relinquished by:	Date: 12/21/11	Time: 1154	Received by:	Date: 12-22-11	Time: 1005	Other	2 WK Days	24 Hour
Relinquished by:	Date:	Time:	Received by (Laboratory):	Date:	Time:	Notes:	10 Day TAT.	
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	Date:	Time:	QC Package: (Check One Box Below)		
						Level II Std QC		TRAP Check List
						Level III Std QC/RAW Data		TRAP Level IV
						Level IV SW/946/CLP		
						Other / EDD		

Preservative Key:			
1-HCl	2-HNO ₃	3-H ₂ SO ₄	4-NaOH
5-Na ₂ S ₂ O ₃	6-NaHSO ₄	7-Other	8-4°C
9-5035			


Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.

2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.

3. The Chain of Custody is a legal document. All information must be completed accurately.

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11/2/15

 ALS Environmental 10450 Stancliff Rd., Suite 210 Houston, Texas 77099 Tel. +1 281 530 5656 Fax. +1 281 530 5887	CUSTODY SEAL		Seal Broken By: _____
	Date: <u>12-21-11</u>	Time: <u>1532</u>	Date: _____
	Name: <u>[Signature]</u>		Date: <u>12-22-11</u>
	Company: <u>CRIA</u>		

This portion can be removed for Recipient's records.

12-21-11 FedEx Tracking Number **875882536305**

Order's no J. PRIMETEA Phone 409-681-0086

Company CRIA

Address 2135 SWAN/KOSP/250 WHT Dept./Floor/Suite/Rm _____

111 DLANID State TX ZIP 77003

Internal Billing Reference 073822 UGRAN





























Leking, Geoffrey R, EMNRD

HOBBS OCD

From: Kainer, Ryan <rkainer@croworld.com>
Sent: Monday, November 05, 2012 9:03 AM
To: Leking, Geoffrey R, EMNRD
Cc: Larson, Thomas
Subject: Chevron - Vacuum Grayburg San Andres Unit (VGSAU) #250
Attachments: 062712 OCD Mtg Minutes VGSAU 250 pit closure.pdf; Chevron VGSAU 250.pdf

NOV 05 2012

RECEIVED

Mr. Leking,

In reference to the VGSAU #250 pit closure request, extensive research has been performed in providing waste records for this excavated pit. Mr. David Duncan with Environmental Plus was contacted about this project. Mr. Duncan was very familiar with the project, but was unable to produce any manifest/bill of ladings for the waste disposal. CRI waste disposal facility was used for as the disposal facility of this waste and was contacted (Kim Flowers). Mrs. Flowers was able to provide an invoice of the waste, but any remaining waste records are located within storage boxes and will take additional time to produce if available. The invoice is attached along with the meeting minutes of CRA's visit with you on 6/27/12. CRA is asking that the attached invoice be sufficient documentation to prove waste disposal of approximately 2,000 cubic yards occurred within CRI's disposal facility and that backfilling of this pit may commence. Please let me know if we need to provide more detailed information.

On another note, Mr. Tom Larson and myself would like to visit with you one day this week to discuss soil boring locations for the Central Vacuum Unit # 47H. We have identified two soil boring locations and will need OCD approval. Please let me know what day this week works best for you.

Thank you,

Ryan Kainer

Conestoga-Rovers & Associates (CRA)


2135 S Loop 250 West
Midland, TX 79703

Phone: 432.686.0086

Cell: 432.301.4056

Email: rkainer@croworld.com

www.CRAworld.com

Think before you print 

Perform every task the safe way, the right way, every time!

CHEVRON
VGSAU 250
30-025-38001
4-1-185-346
110' GW
Approved for backfill on
11/7/12 - (NRD) completed
C-144 FOR UDS CRT

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NOV 05 2012

**CONESTOGA-ROVERS
& ASSOCIATES****RECEIVED****MEETING MINUTES**

Reference No. 073822

PROJECT: VGSAU 250 (API #30-025-38001) reserve pit closure

CLIENT: Chevron Environmental
Management Company

CLIENT REFERENCE NO.: 073822

RE:

LOCATION: New Mexico Oil Conservation
Division Office - Hobbs, New
Mexico

DATE: 6/27/12

TIME: 1030 am
MST

Participants:

Tom Larson - CRA Senior Project Manager	David Pagano - HSE Specialist, Chevron Lovington, NM	Geoffrey Leking - OCD Hobbs, Environmental Engineer	

Distribution:

<input checked="" type="checkbox"/> File	<input checked="" type="checkbox"/> Participants			

Item	Description	Action By
1	This project involves the closure of a reserve pit in which a C-144 was submitted to the OCD on 9/11/07.	all
2	Site observations indicate that the pit materials and liner were removed from the location (100' x100' x6' deep excavation). Some overexcavation in the area below the former pit may have occurred. OCD is requesting additional information from Chevron that may be available for review; results of any sampling from the pit location in 2007; waste records from when materials were allegedly hauled to the CRI facility in 2007; and any other data pertinent to the pit closure activities. OCD acknowledges that the data may or may not be readily available - and absence of the all the info may not be a 'deal breaker' in closing out the pit - see #3. Chevron will perform research to obtain the requested data and contact the OCD in the next few week to get a ruling on proceeding with proposed pit closure activities,	all
3	Three sampling events have been performed at the reserve pit bottom locations (5-spot sample pattern) - two events in 2010 and one event in December 2011. The samples analyzed did not exhibit TPH or BTEX above regulatory levels. One sample location exhibited a chloride concentration of 365 mg/kg in the 2011 event. All other chloride samples analyzed (14) from the excavation floor were below 250 mg/kg.	all



**CONESTOGA-ROVERS
& ASSOCIATES**

Item	Description	Action By
4	Proposed remediation activities, at this time, do not include the removal of any materials from the existing excavation.	
5	Excavation shall be backfilled with imported clean materials (caliche) from approximately 6 feet to 1 foot below grade. A 20 mil liner will be laid over this excavated area and covered with 1-2 foot of topsoil cover.	all
6	Construction affected areas of release site will be graded to match surface contours and seeded using mixtures utilized by local agencies such as the BLM, County Ag Agency and/or as directed by property owner	all
7	Site Closure activities will be documented and submitted as a 'Final Report' on OCD Form C-144. Disposal information regarding the removal of pit materials (and underlying soils) is required to document closure activities on the C-144.	all

☒ Attachments: Soil Data Tables; Figure 3 (CRA) Site Map

Prepared By: Tom Larson

Date Issued: 7/2/12

This confirms and records CRA's interpretation of the discussions which occurred and our understanding reached during this meeting. Unless notified in writing within 7 days of the date issued, we will assume that this recorded interpretation or description is complete and accurate.

NOV 05 2012

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TABLE I
SOIL ANALYTICAL SUMMARY
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY
VACUUM GRAYBURG SAN ANDRES UNIT #250 (PIT)
LEA COUNTY, NEW MEXICO

Sample ID	Depth (feet)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-Benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (8015B Modified)			Chlorides (mg/kg)
								DRO (mg/kg)	GRO (mg/kg)	(GRO/DRO) (mg/kg)	
NMOCD Recommended Remediation Action Levels (Total Ranking Score = 10)											
			10 mg/kg	--	--	--	50 mg/kg	--	--	100 mg/kg	--
AH-1	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-1	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-2	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-2	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-3	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-3	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-4	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-4	2-2.5'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
AH-5	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-5	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200

Notes:

1. BTEX analyses by EPA Method 8021B.
2. TPH analyzed by EPA Method 8015B Mod.
3. Chlorides analyzed by SM 4500-Cl B
4. NA - Not Analyzed
5. Bold concentrations above lab reporting limits.
6. Highlighted cells indicated concentrations above regulatory limits

TABLE I
SOIL ANALYTICAL SUMMARY
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY
VACUUM GRAYBURG SAN ANDRES UNIT #250 (PTT)
LEA COUNTY, NEW MEXICO

Sample ID	Depth (feet)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-Benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (8015B Modified)			Chlorides (mg/kg)
								DRO (mg/kg)	GRO (mg/kg)	(GRO/DRO) (mg/kg)	
1993 NMOCD Recommended Remediation Action Levels (Total Ranking Score = 20)											
			10 mg/kg	—	—	—	50 mg/kg	—	—	100 mg/kg	250 mg/kg
2011 NMOCD Recommended Remediation Action Levels (Vertical Separation From Groundwater more than 100')											
			0.2 mg/kg	—	—	—	50 mg/kg	—	—	500 mg/kg	1,000 mg/kg
AH-1	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-1	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 NW-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	14
AH-2	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-2	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 SW-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	365
AH-3	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-3	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 Center-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	12	<0.050	12	44.5
AH-4	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-4	2-2.5'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 NE-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	<1.7	<0.050	<1.7	9.52
AH-5	0-1'	7/14/10	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00	<50.0	<200
T-5	1.5-2'	8/19/10	NA	NA	NA	NA	NA	NA	NA	NA	<200
VGSAU 250 SE-6"	0.5'	12/21/11	<0.001	<0.001	<0.001	<0.003	<0.003	5.3	<0.050	5.3	12.6

Notes:

1. BTEX analyses by EPA Method 8021B.
2. TPH analyzed by EPA Method 8015B Mod.
3. Chlorides analyzed by SM 4500-Cl B and EPA 300.0
4. NA - Not Analyzed
5. Bold concentrations above lab reporting limits.
6. Highlighted cells indicated concentrations above regulatory limits

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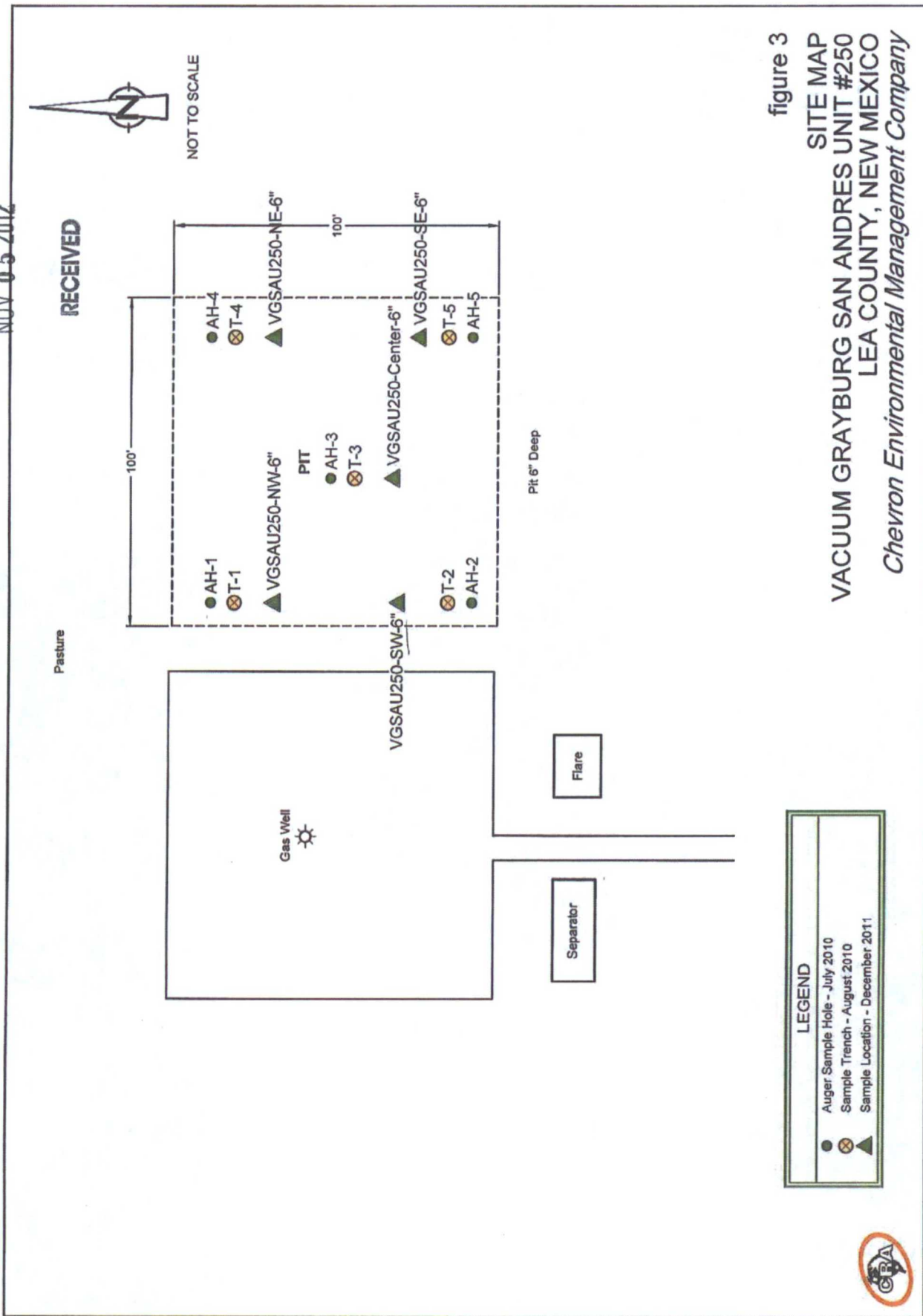


figure 3

SITE MAP
VACUUM GRAYBURG SAN ANDRES UNIT #250
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

LEGEND	
●	Auger Sample Hole - July 2010
⊗	Sample Trench - August 2010
▲	Sample Location - December 2011



	Subtotal	32,000.00
	Sales Tax	2,140.00
	Total Invoice Amount	34,140.00
Check/Credit Memo No:	Payment/Credit Applied	
	TOTAL	34,140.00