Submit One Copy To Appropriate District Office	State of New M	exico	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 201 I WELL API NO.		
District II			30-025-40654		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE FEE 6 6 State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED					
87505	ES AND REPORTS ON WELLS	the second se	VO-9177 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT	UG BACK TO A	Leon State			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1		
2 Name of Operator			9. OGRID Number		
Mack Energy Corporation Address of Operator			013837		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 960 Artesia, NM 88211-0960 4. Well Location			San Andres		
	feet from the South line and 3	30 feet from the Ea	ast line		
	12S Range 33E NMPN		N N		
	I 1. Elevation (Show whether L				
	4252' GR				
12. Check Appropriate Box to I	ndicate Nature of Notice, F	Report or Other D	Data		
NOTICE OF INT			SEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
		COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB		
OTHER:		Location is rea	ady for OCD inspection after P&A		
All pits have been remediated in c		the terms of the Oper	rator's pit permit and closure plan.		
Rat hole and cellar have been fille	ed and leveled. Cathodic protecti	ion holes have been p	properly abandoned.		
A steel marker at least 4" in diame					
		DI MILLO	A DADD IOU I DADD I OCTOBE		
			ARTER/QUARTER LOCATION OR N HAS BEEN WELDED OB		
	TOWNSHIP, AND RANGE. A D ON THE MARKER'S SUR		IN HAS BEEN WELDED UK		
The location has been leveled as n other production equipment.	early as possible to original grou	and contour and has b	been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and					
If this is a one-well lease or last re	emaining well on lease, the batter	ry and pit location(s)	) have been remediated in compliance with		
	ator's pit permit and closure plan	. All flow lines, prod	duction equipment and junk have been removed		
from lease and well location,	have been removed. Portable be	ses have been remov	ved. (Poured onsite concrete bases do not have		
to be removed.)	have been removed. Portable bi	ises have been remov	tea. (i ourea onsite concrete bases do not nave		
All other environmental concerns					
Pipelines and flow lines have bee			. All fluids have been removed from non-		
retrieved flow lines and pipelines.	maining wall on losses all starts	ical service notes	d lines have been removed from laces and mult		
If this is a one-well lease or last re location, except for utility's distributio		ical service poles and	d lines have been removed from lease and well		
isoation, except for attinty s distributio	n mirasu acture.				
When all work has been completed, re	turn this form to the appropriate	District office to sche	edule an inspection.		
n	no				
SIGNATURE Jeny W. She	TITLE Pro	oduction Clerk	DATE 1/20/2016		
TYPE OR PRINT NAME Jerry W. She	F-MAIL.	jerrys@mec.com	PHONE: 575-748-1288		
For State Use Only	C-WAIL:	July comercion	INGRE. 010 / 1200		
Millit	LI I	atrala E	Soul that AI log loan		
APPROVED BY: Conditions of Approval (if any):	TITLE TO	circleum Ph	Igr. Specialist DATE 01/27/2016		
Conditions of Approval (II any):			IN 97 2016		

m	Engr.	Specie	ist	DAT	E 01/2	-
	0				2016	