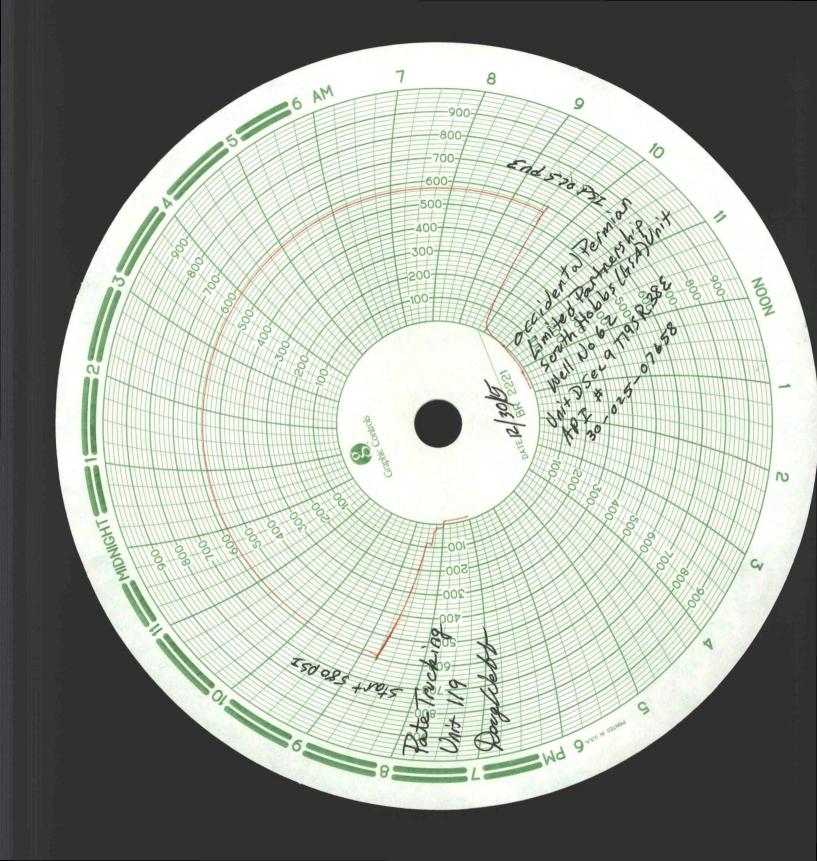
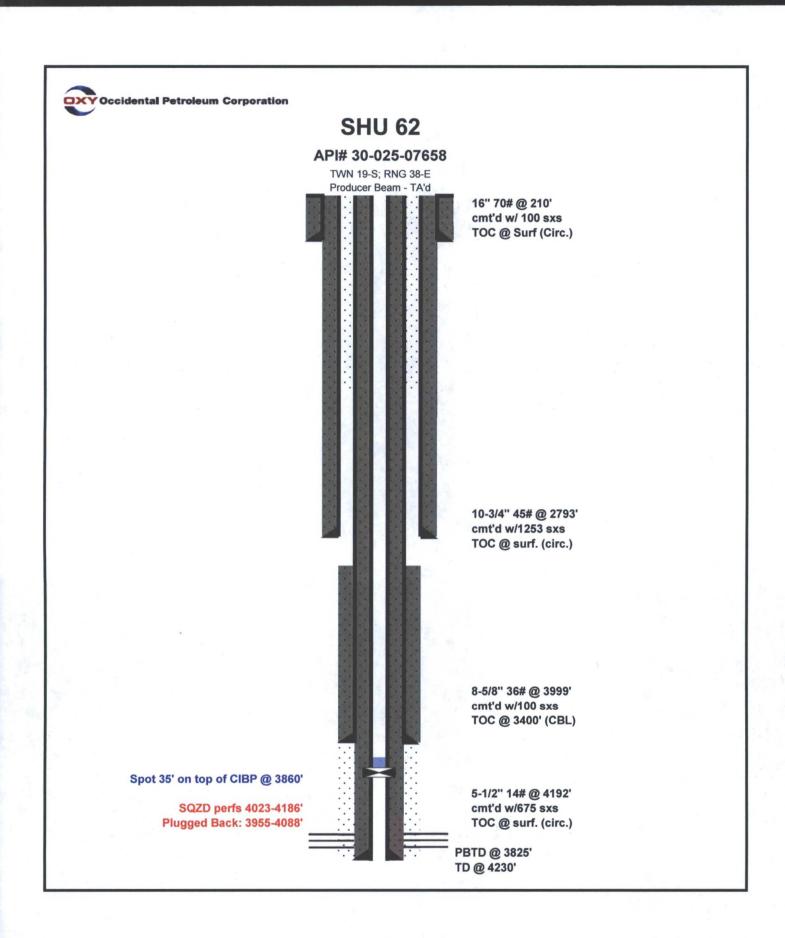
State of New Mexico								
Energy, Minerals and Na	tural Resources Department		Form C-103					
FILE IN TRIPLICATE OIL CONSERVATION DIVISION								
		LL API NO.						
LOCAL D. I.D. H.L. MAC 00040	St. Francis Dr. WEI NM 87505	30-025-07658	\checkmark					
DISTRICT II		ndicate Type of Lease						
1301 W. Grand Ave, Artesia, NM 88210		STATE STATE	FEE X					
	000	state Oil & Gas Lease No.						
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (Form C. 1)	0885 2016	suite on te Gus Lease Ho.						
SUNDRY NOTICES AND REPORTS ON WE		ease Name or Unit Agreem	ent Name					
(DO NOT LISE THIS FORM FOR PROPOSAL S TO DRILL OR TO DEEDEN	OP PLUG PACK TOL		1					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C.1	01) for such proposals) - CENEL South	th Hobbs (G/SA) Unit						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-1 1. Type of Well:	section such proposals. GEC	Well No 62						
	mporarily Abandoned	02	\checkmark					
2. Name of Operator		OGRID No. 157984						
Occidental Permian Ltd.		157704						
3. Address of Operator	10.	Pool name or Wildcat	Hobbs (G/SA)					
HCR 1 Box 90 Denver City, TX 79323	- Ale -							
4. Well Location			/					
Unit Letter D 660 Feet From The North	660 Feet From	The West	Line					
		-	<					
Section 9 Township 19-S	Range 38-E	NMPM	Lea County					
11. Elevation (Show whether DF, RK	(B, RT GR, etc.)							
3604' DF								
Pit or Below-grade Tank Application or Closure								
			C					
Pit Type Depth of Ground Water Distance from no		Distance from nearest sur	Tace water					
Pit Liner Thickness mil Below-Grade Tank: Volume	bbls; Construction Material							
E-PERMITTING <swd< td=""> INJECTION CONVERSION RBDMS_MB RETURN TO TA CSNG ENVIRO CHGLOC REMEDIAL WORK INT TO PA P&A NR P&A NR P&A R OTHER. Casing integrity test/TA status request I3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Date of test: 12/30/2015 Pressure readings: Ending – 570 PSI Length of test: 30 minutes Witnessed: NO</swd<>								
I hereby certify that the information above is true and complete to the best of my knowl	edge and balief. I further cartify that an	v nit or below grade tank he	s been/will be					
constructed or	-	y pit of below-grade tallk ha	S COOM WIT DO					
closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD	D-approved						
	plan							
SIGNATURE MONOLA (1) ATTAM	TITLE Administrative Assoc	ciate DATE	01/25/2016					
			in the second					
TYPE OR PRINT NAME Mendy A. Johnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280					
For State Use Only APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE Dist Suy	<u>penviser</u> BATI	1/27/2016					
			V					
		1411 0 0 0040	CM					

JAN 28 2016





American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240 HOBBS OCD JAN 27 2016 RECEIVED

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure

Temperature *or Pressure #

Test	Found	Left	Test	Found	Left-
- 0	-	- 0	<u>-</u>	-	-
- 500	-	- 500	200	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	
- 200	-	- 200	-	-	
- 0	-	- 0			

Remarks:

Signature: Jong /