

JAN 26 2016

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

Form C-103

Revised July 18, 2013

HOBBS OCD

JAN 26 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26954

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SUNDOWN ENERGY, LP

3. Address of Operator

16400 Dallas Parkway #100 Dallas, Tx 74248

4. Well Location

Unit Letter N : 330 feet from the South line and 2310 feet from the West line
Section 20 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3835' GRD

7. Lease Name or Unit Agreement Name

BOBBI STATE WATERFLOOD UNIT

8. Well Number 3

9. OGRID Number

232611

10. Pool name or Wildcat

Arkansas Junction-San Andres West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attempt was made to put well back into production-
Casing issues at 2 spots above perforations after CIBPs
were drilled out- Sundown proposes to set CIBP above bad casing
at approximately 2500' and TA well until well can be re-drilled utilizing
existing 1890' of surface casing for Water Flood Producer.

→ 3300' OR DEEPER AS WELL CONDITIONS WILL ALLOW.
MIB

State Inspector will be notified and CIBP and casing tested to 500#
or as directed with chart recorder.

B.O.S.
3224' +/-
T. of YATES
3258'

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Area Production Mgr.

DATE 1/26/2016

Type or print name

Ralph Butler

P E

E-mail address: rbutler@sundownenergy.com

PHONE: 214-368-6100 ext 2102

For State Use Only

APPROVED BY:

TITLE

Dist Supervisor

DATE

1/28/2016

Conditions of Approval (if any):

JAN 28 2016

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT WELL: 3 FIELD: ARKANSAS JUNCTION (SAN ANDRES)

LOC: 330' FSL & 2310' FWL Fed, State, Fee: STATE Unit: N Sec: 20 Township: 18S Range: 36E

STATUS: TA CO: LEA API NO: 30-025-26954

TD: 5700' ST: NEW MEXICO LEASE #

PBTD: WFU R-13731

COTD:

Spud Date: 7/25/1980
Comp Date: 9/1/1980

GL: 3835'
DF:
KB:

Csg Detail:
Hole Size: 12-1/4"
8-5/8" OD, 24 #/ft, grade
csg set @ 1890' w/ 1064 sx.
Circ? YES TOC @ SURF By

Hole Size: 7-7/8"
4-1/2" OD, 10.5 #/ft, grade
csg set @ 5700' w/ 340 sx.
Circ? TOC @ 4652' By CBL

AS
OF 1/26/2016

TA'D WELL

8 5/8" SURFACE CASING AT 1890'

BAD CASING INDICATED AT 3907' & 4326' →

9/10/2014
Squeezed perf @ 4463' w/ 40 sx cmt
to isolate casing leak @ 4458-4463'
MIT Passed 9/18/14

TOC @ 4652' BY CBL

5485' }
5488' } 10 HOLES 8/20/1980
5491' }
5495' }
5498' }

5532-5542' } 2 spf. 4/16/2009
5550-5554' }

5700' TD

R BUTLER 1/26/2016

