Form 3160-5 (April 2004)

NMOCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Lease Serial No. NMNM4364

abandoned w	ell. Use Form 3160 - 3	(APD) for such prop	oosals.	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				or CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other ☐ Other				8. Well Name and No. Young Deep 4 Federal #2
2. Name of Operator Harvey E. Yates Company 3a. Address 3b. Phone No Vinclude Great prodes				Well No. 527679
PO BOX 1933 ~ ROSWELL NM 88202-1933 575.623.6601 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field	and Pool, or Exploratory Area
660' FSL & 660' FEL, Sec. 4			11. Coun	ty or Parish, State New Mexico
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Shut-Off Well Integrity Change of Operator Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ed Operation (clearly state all pa ectionally or recomplete horizon he work will be performed or provolved operations. If the operational Abandonment Notices shall	ertinent details, including estimatally, give subsurface locations ovide the Bond No. on file wit on results in a multiple complete.	ated starting date of any proposed and measured and true vertical depth BLM/BIA. Required subsequention or recompletion in a new inter	work and approximate duration thereof. oths of all pertinent markers and zones. t reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has

This is a notification of Change of Operator on the above referenced well.

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator Effective 3/1/2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		100000
Tammy R. Link	Title Production Tech	AMERONIO
Signature Samp R. Lil	Date	02/27/2015
THIS SPACE FOR FEDERAL	OR STATE OFFI	CE USEJAN 1 2 2016
Approved by	Title	DAR DAR NO MININ
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.		CARLSBAD FIFT OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pastes any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willf within its jurisdiction.	fly to make to any department or agency of the United
(Instructions on page 2)	K	FEB 0 1 2016

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011216