Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT**

N	MOCD	
	Hobbs	

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NMNM-073240

	10. Field and Pool, of Exploratory Area
1. Type of Well Gas Well Other 2. Name of Operator Harvey E. Yates Company 3a. Address SLL SCOMPANY 3b. Phone No. (include area code) 575.623.6601	8. Well Name and No. Federal 30 #3H 9. API Well No. 3002541882
2. Name of Operator Harvey E. Vates Company 3a. Address PO BOX 1933 ~ ROSWELL NM 88202-1933 3b. Phone No (include area code) 575.623.6601	Federal 30 #3H 9. API Well No. 3002541882 10. Field and Pool, or Exploratory Area
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)	
330' FNL & 710' FEL, Sec. 30, T19S, R33E, UL A RECEIVED	11. County or Parish, State Lea, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize □ Deepen □ Production (SI □ Subsequent Report □ Change Plans □ Plug and Abandon □ Temporarily A □ Convert to Injection □ Plug Back □ Water Disposal	Well Integrity ✓ Other Change of Operator bandon
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of a If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and tr Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requi following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclar determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well.	nue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company One Lincoln Centre** 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator Effective 3/1/2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Tammy R. Link	Title Production Tech		
Signature Parry R. Lik	Date	02/27/2015	
THIS SPACE FOR FEDERAL	OR STATE C	OFFICE USE	
Approved by	Title	JAN Date 2/2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUYATO LAND WAGEN AT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to anymatter w	erson knowingly an within its jurisdiction	nd willfully to make to any department or agency of the United	
(Instructions on page 2)		K. G	
		FEB 0 1 2016	

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011216