Submit 1 Copy To Appropriate District State	of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Miner	rals and Natural Resources	Revised July 18, 201
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 S11 S. First St. Addrsig NIM 88210 OIL CONSE	ERVATION DIVISION	30-025-04829
011 5. 1115t St., 711tCSld, 1411 00210	outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410		STATE FEE
210111011	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS	S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	State B
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	To and the second	8. Well Number 001
2. Name of Operator	HOBRE	9. OGRID Number
Horeshoe Operating	HOBBS OC	D. OGRID Number
3. Address of Operator	/	10. Pool name or Wildcat
110 Louisiana STE 200 Midland, TX 79701	/ 2 9 2016	Eumont
4. Well Location	RECEIVED	
	ESL line and 660	Seed Seed the FAMI
		feet from theFWLline
Section 29 Township 21 S Rar		CountyLea
11. Elevation (Show	w whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to	Indicate Nature of Notice	, Report or Other Data
NOTICE OF WITHVITION TO	T.	
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK PLUG AND ABAND		
TEMPORARILY ABANDON CHANGE PLANS	□ P&A NR	P&A R
PULL OR ALTER CASING MULTIPLE COMPL	RBDMS	TA
DOWNHOLE COMMINGLE	/	
CLOSED-LOOP SYSTEM	CTUED.	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Cle	early state all pertinent details, an	and give pertinent dates, including estimated da
of starting any proposed work). SEE RULE 19.1	5.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.		
Mar-2016-MIRU		
Pull rods and tubing out of hole.		
Set up cemeters		
RIH will cast iron bridge plug-set at 3900 ft.	Pressure te	st casing
Cement with 25 bags-let set	Pressore	
RIH tag plug-pull out of hole	- 2 2 1 7100	· SQZW/455X. Tag@ ether. (BASE SALT)
Condition salt section with brine and Salt Gell.	Pert @ 2100	, 54 EW/ 455 X. 199 (
RIH will bridge plug and set 50 ft. above salt section	3000 or be	etter (BASE SALT)
Cement with 25 bags.	D C 0 1710	1 SAZ WASSY TOO @
RIH tag plug-POOH	Pert CITIT	I SOL WITTS OK 1 TO C
Set surface plug 60 ft. from surface.	1614 or De	1. 507 W/45 5x Tag @ Her (SHOE/TOP SALF)
Gement with 15 bags.	5 (0 101)	CIRC. CM. to Surface
Apply marker to well	Pert C 124	EINE - 10 00 1142
Clear leastion of all tanks and units	inside out	side 7" CSg.
Clear all leastion of all tanks and units.	11/3/49 001	
Clear all location of piping and connections.		
Return location to original condition		
•		
All work should be completed within two weeks of start d	ate	NING
All work should be completed within two weeks of start d	ate.	TO BEGINNING
All work should be completed within two weeks of start d	ate.	AS PRIOR TO BEGINNING
All work should be completed within two weeks of start d	ate.	A HOURS PRIOR TO BEGINNING
All work should be completed within two weeks of start d	ate.	A HOURS PRIOR TO BEGINNING DERATIONS
All work should be completed within two weeks of start d	NOTIFY OCD 2 PLUGGING OF	A HOURS PRIOR TO BEGINNING DERATIONS

Spud Date:	Rig Release Date:	
I hereby certify that the informa	ation above is true and complete to the best of my knowledge a	and belief.
SIGNATURE Shu	TITLE VP of Operations Who Blevins HE-mail address: JBlevins OL	DATE 1-27-14
Type or print name	John Blevins #E-mail address: JBlevins &	A5123. Corphone: 432-425-0285
	Whitela_TITLE Petroleum Engr. Sp	

Eumont(Yates-7 RVRS-Queen) State B #1 Prospect: **PROPOSED** Location: Field: Eunice Footage: 1980' ESL 660' FWL Wellbore Diagram API 30-025-04829 Spud Date: Section: Block: Hole Size:
Surface Casing:
Set @
Cement Lead: 15.5 inches 12.5 OD 50# 250 ft 50 sx Township: Survey: County: T & P RR CO Survey Lea 32.4480247 103.2938309 Lat: cf/sk Long: JAN 2 9 Cement Tail: Elevations: TOC KB: KB Calc RECEIV Surface Circulated 12.25 inches 9.625 OD 36# Hole Size: Intermediate Casing: History Date 1.664 ft Set @ 12/1/1934 Drilled during this timeframe by Peerless Oil and Gas
7/7/1956 Pollard was operator
9/20/1973 J Pollard bought from his mother
7/16/???? Well was re acidized with 5000 gls. Dowell "X"
11/1/2006 Horshoe Op's takes over from Saxet Oil Corp. Cement Lead: 920 sx Cement Tail: TOC: Surface Circulated FLINTCOAT: Est TOC: **Short Joint: Short Joint:** 3974 Tubing Detail (top to bottom)

Description Footage Depth Joints 0.00 0.00 0.00 0.00 0.00 Rod Detail (top to bottom)

Description Rods Footage Depth 0.00

Pumping Unit:

Updated:	By:Shaun Standard 11-17-15	
14.00		

0.00 0.00 0.00

> PBTD XXXXX TD XXXXX

Hole Size: Prod. Csg:

Cmt: Lead:

Tail: Tail info:

Lead info:

Set @:

24#

3900'

250 sx