Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHAIDDY MOTICES AND DEDODTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM-086

6. If Indian, Allottee or Tribe Name

Do not use this f abandoned well.	6. If Indian, Allottee	or Tribe Name	✓ ✓				
SUBMIT IN TRIPLICATE - Other instructions on Gage BS OCD					7. If Unit of CA/Agi	reement, Name and/or No.	
I. Type of Well ☑ Oil Well ☐ Gas W			JAN 28	2016	8. Well Name and N Superior Federal		/
2. Name of Operator Armstrong Energy Corporation			RECEIVE	9. API Well No. 30-025-21370			1
PO Box 1973, Roswell, NM 88202-1973			Phone No. (include area code) 5-625-2222		10. Field and Pool of Pearl Queen	r Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Unit M, 990' FSL & 400' FWL, SEC 25, T19S-R34E					11. County or Parish, State Lea County, New Mexico		√
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO	INDICATE NATUR	E OF NOTI	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			TY	NOI			
Notice of Intent	Acidize Alter Casing		Deepen Fracture Treat			INT TO PA P&A NR	
✓ Subsequent Report	Casing Repair Change Plans		New Construction Plug and Abandon		omplete aporarily Abandon	P&A R PM	į.
Final Abandonment Notice	Convert to Injection		Plug Back	☐ Wat	er Disposal		
Attach the Bond under which the vi following completion of the involve	ally or recomplete horizonta work will be performed or proved operations. If the operat Abandonment Notices must	ally, give sub rovide the B tion results in	osurface locations and ond No. on file with n a multiple completi	I measured a BLM/BIA. on or recom	ind true vertical depth Required subsequent pletion in a new inter	ork and approximate duration thereo is of all pertinent markers and zones, reports must be filed within 30 days val, a Form 3160-4 must be filed one can completed and the operator has	
8/6/2014 Moved in rigged up and	laid down rods. Installed	BOP and o	dug down to surface	e head.			
8/7/2014 POOH with tubing and to	allied. Pick up scrapper a	and RIH to	4876'. POOH with:	scrapper ar	nd RIH with CIBP.	Set CIBP @ 4850'. Circulated ML	_F

and spotted 25 sx Class C cement on top of CIBP. POOH to 3175' and shut down for thunderstorm.

8/8/2014 Spotted 25 sx Class C cement with CaCl at 3175'. WOC and tagged at 2984'. POOH and perforated at 1990'. Squeezed perfs with 75 sx Class C cement. POOH and shut down.

8/11/2014 RIH and tagged cement at 1995'. Pressured tested casing to 750#. Held with no drop. Spotted 25 sx Class C cement with CaCl at 1995'. WOC and tagged at 1762'. POOH and perforated at 291'. Established circulation and pump cement down 5 1/2" casing to perfs and up annulus to surface. Took 95 sx. Cut off wellhead. Topped off both string of casing with 2 sx cement. Installed marker and cut off anchors.

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

T	ž.				
Title Vice President - Operations					
Date	01/04/2016	,			
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	SPET	Date 1-20-16			
	ce PED				
	Date DERAL OF Title Directify	Date 01/04/2016 DERAL OR STATE OFFICE US Title SAGT Or certify would Office			

(Instructions on page 2)

FOR RECORD ONLY MW OCD 02/01/2016

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