

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60601

5. Indicate Type of Lease
STATE FEE XX

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Twin Lakes San Andres Unit

8. Well Number #3

9. OGRID Number

10. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico formerly Canyon E&P Company

3. Address of Operator

811 South 1st Street Artesia, NM 88210

4. Well Location

Unit Letter J: 1650 feet from the South line and 1650 feet from the East line

Section 25 Township 8S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

P INT TO PA
T P&A NR PM P&A R
P RBDMS TA
D

Other: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A XX
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE: Petroleum Eng. Specialist DATE: 02/01/2016

Conditions of Approval (if any):

FEB 02 2016

Plugging Report TLSAU #3

1/18/2016 Cleared location and rigged up. Dug out cellar and replaced damaged well head. Used the well head from the TLSA #302. No tubing in the well. Will use tubing from the TLSA #119 for a work string. SION

1/19/2016 Moved work string to location. Picked up 5 ½" scrapper & RIH to 3535'. Had to work past tight spot From 1650' to 1720'. POOH with scrapper. RIH and set CIBP at 2500'. Hauled in fresh and brine. SION

1/20/2016 Established circulation. Had communication up 5 ½" X 5/8" annulus. Closed Valve to annulus and circulated MLF. Had good circulation. Spotted 50 sx cement on to of CIBP. POOH with setting tool and picked up an AD-1 packer. Found holes in the 5 ½" casing from 188' to 564'. Pulled packer and perforated casing at 1000'. RIH and set packer at 658' and squeezed perfs with 35 sx cement. WOC. RIH with wireline to 1050'. No tag. POOH with wireline and picked up packer. Packer started dragging going in the hole @ 313'. Stacked out at around 400'. Worked packer free and POOH. Called OCD. Ran tubing open ended to 1067' and spotted 35 sx cement across perfs at 1000'.

1/22/2016 RIH with tubing. No tag at 1067'. POOH with tubing and RIH with wireline and tagged cement at 1627'. RIH with tubing and spotted 35 sx cement with CaCl at 1067'. WOC. RIH with wireline and tagged cement at 1563'. RIH with tubing and spotted another 35 sx cement at 1067'. SION

1/25/2016 RIH with wire line and tagged cement at 1278'. RIH with tubing to 1067' and spotted 35 sx cement with CaCl. WOC and tagged cement at 878'. Laid down remaining tubing. Established circulation and pumped cement down 5 ½" casing to holes below 188' and up annulus to surface. Took 90 sx to circulate. Rigged down. Cut off wellhead. Cement was at surface on both strings of casing. Installed marker and cut off anchors.