Office Office	State of New		Form C-10	
District I – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 20	13
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-005-01075	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV - (505) 476-3460	Santa Fe, NN	A 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		To .	303733	
	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name	^
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-1)	OI) FOR SUCH	DRICKEY QUEEN SAND UNIT	1
PROPOSALS.)		JAN 2 9 2010	8. Well Number 39	
Type of Well: Oil Well Name of Operator	Gas Well Other	RECEIVED	9. OGRID Number	
	SERVES OPERATING LP 🗸	, LED	240974	
3. Address of Operator			10. Pool name or Wildcat	
	48, MIDLAND, TX 79702	*	CAPROCK; QUEEN	
4. Well Location				
Unit Letter A :	660 feet from the NO			1
Section <u>16</u>	Township 14S 11. Elevation (Show whether		NMPM County CHAVE	ES
approximate approximate the	11. Elevation (Snow whether	DR, KKB, KI, GR, etc.) And the property of the second	
				NAME OF TAXABLE PARTY.
12. Check	Appropriate Box to Indica	te Nature of Notice.	Report or Other Data	
			SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ COMMENCE DRI		RK □ ALTERING CASING □ ILLING OPNS.□ P AND A □	-	
TEMPORARILY ABANDON □ PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN		_
DOWNHOLE COMMINGLE	MOETH LE COMI L	O/(OII TO/OEMEN		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		<u> </u>
13. Describe proposed or comp	leted operations. (Clearly state	all pertinent details, an	d give pertinent dates, including estimated d mpletions: Attach wellbore diagram of	late
proposed completion or rec		WIAC. For Multiple Co	impletions. Attach wendore diagram of	
proposed completion of rec	ompresson			
	1. (1	202	the Deiders Owner CO2	
			n, the Drickey Queen CO2 expansion	
project was approved last year. Timing is dependent on oil prices. We will like to keep the wellbore TA'ed until the time the CO2 expansion reaches the subject well.				
time the CO2 expansion reac	nes the subject wen.			
Procedure:				
	ction equipment. Run in hol	e and set a CIBP at 2	800'. Pressure test and rig down.	
		~		
		Cond	ition of Approval: potify	
Spud Date:	Rig Releas	se Date: OCI	Hobbs office 24 hours	
			running MIT Test & Chart	
I hereby certify that the information	above is true and complete to t	he best of my knowleds	ge and belief.	
1): [/-				
SIGNATURE MA	TITLE	OPERATIONS ENG	INEER DATE 01/27/2016	
0			L.	
21 -	I SAENZ E-mail :	address: jsaenz@legae	cylp.com PHONE: <u>432-689-5200</u>	
For State Use Only	HL.	- 1		
APPROVED BY:	Dlown TITLE &	Jus Sus	ewisoudate 2/2/201	6
Conditions of Approval (if any):			1	7
Conditions of Approval (II ally).				

NO PROD REPORTED - 14 MONTAS FEB 0 2 2016

Legacy Reserves 3-Jun-08 BBS OCD DATE: FIELD: Caprock BY: JEA JAN 2 9 2016 LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 39 COUNTY: Chaves STATE: New Mexico Location: 660' FNL & 660' FEL, Sec 16A, T14S, R31E KB = 4240' SPUD: 3/55 COMP: 3/55 GL = **CURRENT STATUS: Producer** API = 30-005-01075 Original Well Name: Spurck #1 12-3/4" 45.5# @ 120' w/125 sx; calc'd TOC at surface TOC @ 2415' (5-08 CBL) (Calc'd TOC @ 2245' w/enlargement=15%, yld=1.26 ft3/sk, 8-1/2" hole) Set CIBP @ 2800' 7" 20# @ 2860' w/125 sx Top of Queen @ 2865': Queen Open Hole: 2865' - 2881' (3-55) Queen Open Hole: 2865' - 2928' (05-08) PBTD - 2928' TD - 2928'

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