Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 En 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 749 1202	IL CONSERVATION DIVISION	30-025-42658
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, HOBBS OCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AN	D REPORTS ON WEL JAN 4 2016	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-101) FOR PERMIT PROPOSALS.)		Dragon 36 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		WC-025 G-09 S243336I; Upper Wolfcamp
4. Well Location Unit Letter M : 220 South South South South Geet from the line and line and line and line and line west South S		
Section 36	Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492' GR		
3492 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		. 002
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: comp	oletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/18/15 Prep well for frac. Tested casing to 11452 psi for 30 minutes.		
10/24/15 Ran CBL, found TOC at 9940'. 11/12/15 Begin 21 stage completion and frac.		
11/17/15 Finish frac and completion. Perforated 12827 - 17261', 0.35", 1458 holes.		
Frac w/ 780 bbls acid, 8721820 lbs proppant, 259987 bbls load water. 11/22/15 RIH to drill out plugs and clean out well.		
11/22/15 Finish drill and clean out. Shut-in well.		
12/03/15 Open well for flowback.		
12/04/15 First production.		
Spud Date: 8/7/15	Rig Release Date: 9/2/15	·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Regulatory Analyst DATE		
SIGNATURE Stan Wagner	TITLE Trogulatory 7 thanyst	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-666-3669
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Engine	DATE 02/09/16