

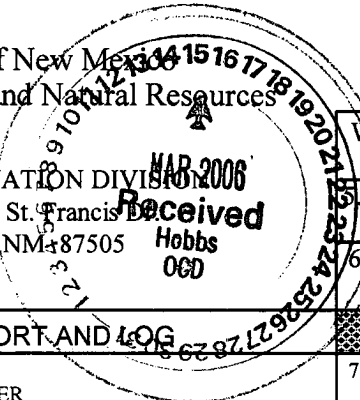
Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505



WELL API NO.
 30-025-37154
 Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator
 Occidental Permian Limited Partnership
 3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 (was H.D. McKinley 'A' No. 12)
 8. Well No.
 616
 9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter L : 1820 Feet From The South Line and 700 Feet From The West Line
 Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 5/26/05
 11. Date T.D. Reached 6/24/05
 12. Date Compl. (Ready to Prod.) 2/9/06
 13. Elevations (DF & RKB, RT, GR, etc.) 3661' GR
 14. Elev. Casinghead

15. Total Depth 7850'
 16. Plug Back T.D. 6600'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools 7850'
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 4140' - 4277'; Grayburg-San Andres
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Well was logged as the H.D. McKinley 'A' No. 12 (logs previously filed)
 22. Was Well Cored
 No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	Conductor	40	26	100 sx.	
13-3/8	48	410	17-1/2	550 sx.	
8-5/8	24	2690	11	900 sx.	
5-1/2	17	7850	7-7/8	2000 sx.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4087'	

26. Perforation record (interval, size, and number)
 4140' - 4277' (2 SPF, 169 holes)
 27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4140' - 4277'	5600 gal. 15% NEFE HCL

28. **PRODUCTION**
 Date First Production 2/15/06
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping, ESP, Reda
 Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/15/06	24	N/A		336	4567	1217	13,592

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(/Corr.)
N/A	35		336	4567	1217	35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the North Hobbs Unit CO2 flood
 Test Witnessed By
 T. Summers

30. List Attachments
 *Forms C-101, C-102, & C-103 (re NHGSAU No. 616); Form C-105 (for H.D. McKinley 'A' No. 12) *copies

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 3/14/06
 E-mail address Mark.Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1469	T. Canyon	T. Ojo Alamo
T. Salt	1566	T. Strawn	T. Kirtland-Fruitland
B. Salt	2580	T. Atoka	T. Pictured Cliffs
T. Yates	2693	T. Miss	T. Cliff House
T. 7 Rivers	2908	T. Devonian	T. Menefee
T. Queen	3475	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4051	T. Simpson	T. Gallup
T. Glorieta	5396	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry	5785	T. Gr. Wash	T. Morrison
T. Tubb	6525	T. Delaware Sand	T. Todilto
T. Drinkard	6675	T. Bone Springs	T. Entrada
T. Abo	7003	T.	T. Wingate
T. Wolfcamp	7595		T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1469	1469	Red beds				
1469	1566	97	Anhydrite				
1566	2580	1014	Salt				
2580	2693	113	Anhydrite, salt				
2693	4051	1358	Dolomite, sandstone, and anhydrite				
4051	6525	2474	Dolomite				
6525	6675	150	Siltstone				
6675	7003	328	Limestone				
7003	7850	847	Dolomite, minor shale				