

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09722
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name Arnott Ramsey
8. Well Number #4
9. OGRID Number
10. Pool name or Wildcat Jalnat, Tan/Yates/7 Rv/Queens

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Herman L. Loeb LLC

3. Address of Operator
PO Box 838, Lawrenceville, Ill. 62439

4. Well Location
Unit Letter I : 1,990' feet from the South line and 660' feet from the East line
Section 2 Township 25S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,215' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA ☒
P&A NR ☒
RBDMS ☐
P&A R ☐
TA ☐

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/2016 Set CIBP @ 2,900'. TIH w/tbg. Loaded and pressure tested CIBP and csg to 500 psi. Tested OK. Spotted 60 sks Class C cmt mixed @ 14.8 ppg on top of CIBP. Spotted 9.5 ppg salt gel spacer from 2,500' to 1,400'. Perforated 1.405'-1.406'. Pressure to 500 psi w/no bleed off. Spotted 60 sks Class C cmt mixed @ 14.8 ppg @ 1,458'.

1/20/2016 Tagged cmt plug @ 1,199'. Loaded csg w/9.5 ppg salt gel spacer. Perforated 100'-101'. Established injection rate of 1 BPM @ 400 psi w/no circulation up csg annulus. Ppd 30 sks Class C cmt mixed @ 14.8 ppg w/no displacement. Cmt attempting to flow back. SWI.

1/22/2016 Cut off all casing string and had cmt around all of them. Welded cap on all csg strings and installed dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC. DATE 2/1/2016

Type or print name Michael Polley E-mail address: polleym@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/08/2016

Conditions of Approval (if any):

FEB 08 2016

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