

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-07620	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA)	✓
8. Well Number 29	✓
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Occidental Permian Ltd. ✓

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter G : 1985 feet from the North line and 1988 feet from the East line
Section 5 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3609' (GL)

HOBBS OCD
FEB 10 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA RM
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP
- Unseated packer x POOH 125 2 3/8" JTS
- RIH 5 1/2 CIBP, 11 2 3/8 JTS x set CIBP @ 3950'
- Dumped 4 sxs cmt x pumped 18 BBLs 10# dwn TBG
- RIH 4 2 3/8" JTS x tag CMT @ 3908' x Circ. 10# PKR FL
- NDBOP x NU Cap Flange
- Ran MIT and passed
- MO Location

This Approval of Temporary
Abandonment Expires 1/14/2021
1st T/A

Well is currently TA'd

Spud Date: 1/12/2016 Rig Release Date: 1/14/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Coordinator DATE 2/8/16

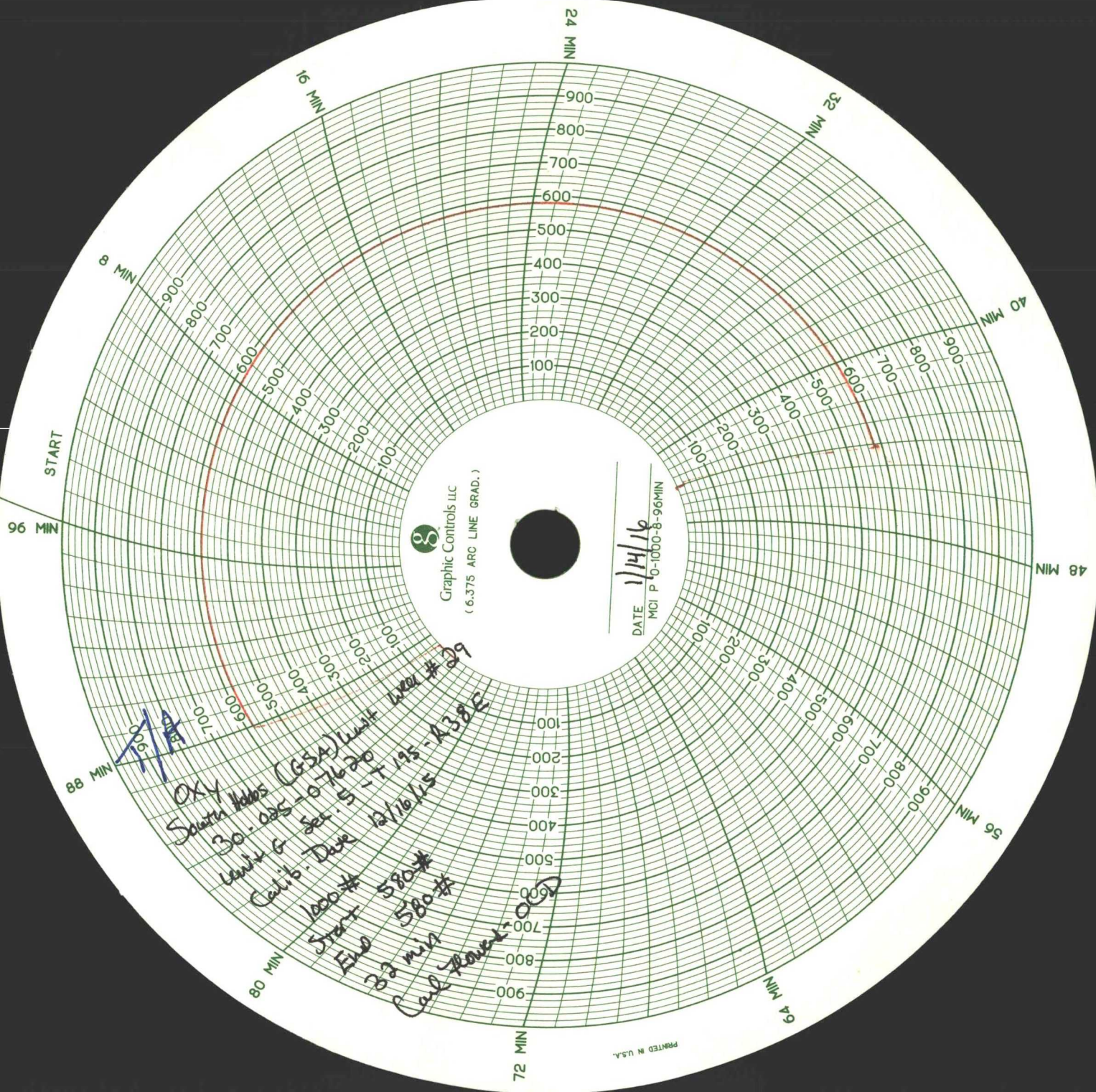
Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 2/11/2016
Conditions of Approval (if any):

FFD 11 2016

cy



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 1/14/16
MCI P 0-1000-8-96MIN

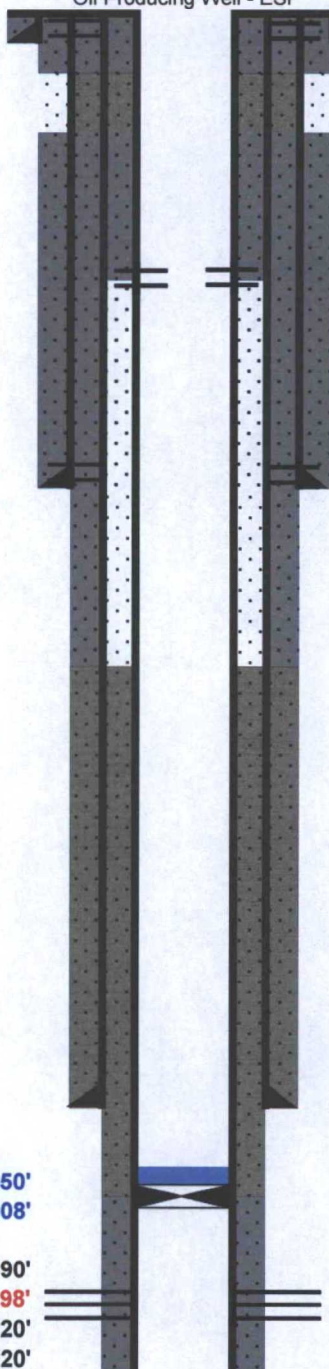
OXY
South Hills (GSA) Unit
30-025-07620
Unit G Ser. 5
Calib. Date 12/16/15
Start 1000#
End 580#
32 min
Cool Power: 000

PRINTED IN U.S.A.

SHOU-29

API# 30-025-07620

TWN 19-S; RNG 38-E
Oil Producing Well - ESP



13" @ 175'

cmt'd w/ 175 Sx (10/1930)

TOC @ Surface (Reported Calc.)

7" and 9-5/8" casing were perf'd/sqz'd 3 times at 250', 175', and 350' w/ 500 sx on each squeeze. Circulation was never reported, but it is believed that both the 7" and 9-5/8" casing have cement from 350' to surface from either this sqz or from previous sqz's

9-5/8" 36# @ 2724'

cmt'd w/ 500 Sxs (11/1930)

TOC @ 704' (Reported Calc.)

TOC @ 3040'. "Fair" bond top at 3720'

7" 26# @ 3932'

cmt'd w/ 235 Sxs (12/1930)

TOC @ 2282' (Reported Calc.)

Perf/SQZ at 2720' and 160' in 1954.

SQZ 475 sx total. Cement to surface.

Dump 4 sx cement on top of CIBP @ 3950'

Tag TOC @ 3908'

Perfs @ 4053'-4190'

SQZ'd Perfs @ 1650', 4000', 4087'-4198'

PBTD @ 4220'

TD @ 4220'

5-1/2" 15.5# @ 4301'

cmt'd w/ 56 sxs (02/1954).

Perf/SQZ in 1954. TOC at 3040' (CBL)

Perf/SQZ @ 1650' w/ 160 sx. (11 sx circulated)

TOC @ Surface (Circ. From 1650' up)