Form 3160-5 (August 2007)

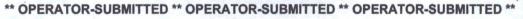
## **NMOCD UNITED STATES** DEPARTMENT OF THE INTERIOR HObbs BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires:	Jul	y 3	1,	20
Lease	Serial No.			1	

SUNDRY Do not use the abandoned we		NMNM01228A  6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	PIPLICATE - Other instruc	ctions on reverse side.		reement, Name and/or No.				
Type of Well     Gas Well □ O	ther	h E C E	8. Well Name and N	8. Well Name and No. CUSTER MOUNTAIN 1				
2. Name of Operator CHEVRON U S A INC		DENISE PINKERTON hevron.com	9. API Well No. 30-025-02560 2075(					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area coo Ph: 432-687-7375	de) 10. Field and Pool, o	10. Field and Pool, or Exploratory N/A				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	)	11. County or Parish	sh, and State				
Sec 9 T24S R35E Mer NMP	1980FSL 1980FWL		LEA COUNTY	LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA				
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION					
Notice of Intent     ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Successor of Operato				
	☐ Convert to Injection		Plug Back					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re	ing date of any proposed work and appro sured and true vertical depths of all perti IA. Required subsequent reports shall b completion in a new interval, a Form 31 uding reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once				
CHANGE OF OPERATOR W	NGE OF OPERATOR WAS NOT EXECUTED WITH THE NMOCD FOR THIS PLUGGED FEDERAL WELL.							
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 10/09/2012  SEE ATTACHED FOR								
The undersigned accepts all a operations conducted on the	applicable terms, condition leased land or portion ther	s, stipulations, and restrictions as described above.	of concentrations of A	APPROVAL				
Bond Coverage: CA0329								
14. I hereby certify that the foregoing is	Electronic Submission #2 For CHEN Committed to AFMSS fo	252595 verified by the BLM W PRON U S A INC, sent to the pr processing by LINDA JIME	Hobbs NEZ on 10/08/2014 ()	171				
Name (Printed/Typed) DENISE I	PINKERTON	Title REGU	LATORY SPECIALIST	TX //				
Signature (Electronic	Submission)	Date 07/11/	2014					
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE WHE 2 8 2016	1/61				
Approved By		Title	from 191	Date				
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease Office	CARLSBAD FIELD OFFICE					
			11	1.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction







## Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 012816**