

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14218
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7415		8. Well Name and No. CC FRISTOE B -2 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R37E NWNE 660FNL 2310FEL		9. API Well No. 30-025-23466-00-S2
		10. Field and Pool, or Exploratory BLINEBRY OIL & GAS LANGLIE MATTIX
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Clean out, acidize and new pump installed (Summary report attached)

6/1/15- MIRU

6/9/15- RU Petroplex. Unload 20% HCL acid into 150 bbls fresh water frac tank to create 14,200 gal of 15% HCL acid. Top perf 3412'- btm 3767' 2 3/8" 4.7#L80 WS on 4 1/2" PKR set @ 3367'

1. Breakdown: 10 bbl, 2.5 bpm, 40 psi
2. 15% HCL Acid: 56 bbl, 8.0 bpm, 2575 psi
3. 1,000# Block: 8.0 bpm, 3304 psi
4. 15% HCL Acid: 56 bbl 8.1 bpm, 3150 psi
5. 1500# Block, 8.1 bpm, 3434 psi
6. 15% HCL Acid: 56 bbl 8.1 bpm, 3541 psi
7. 2,000# Block: 8.0 bpm, 3515 psi

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #307025 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1522SE)</b>	
Name (Printed/Typed) BRITANY CORTEZ	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/26/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

FEB 15 2016

**Additional data for EC transaction #307025 that would not fit on the form**

**32. Additional remarks, continued**

- 8. 15% HCL Acid: 56 bbl, 8.0 bpm, 3515 psi
- 9. 1500# Block: 8.0 bpm, 4187 psi
- 10. 15% HCL Acid: 56 bbl, 8.0 bpm, 4003 psi
- 11. 500# Block: 8.0 bpm, 4356 psi
- 12. 15% HCL Acid: 76 bbl, 8.0 bpm, 3990 psi
- 13. Flush: 31 bbl, 4.0 bpm, 2875 psi

6/11/15- RIH with 4 1/2" packer on 2 3/8" L-80 WS tbg from surface and set @ 3367'

6/13/15- Rig down, return to production

6/20/15- Oil 7, Water 723, Gas 1, GOR 142.86





# Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 6/1/2015

Job End Date: 6/13/2015

Well Name FRISTOE, C.C. 'B' FED NCT-2 014		Lease Fristoe, C.C. 'B' Federal NCT-2	Field Name Langlie Mattix	Business Unit Mid-Continent	
Ground Elevation (ft) 3,172.00	Original RKB (ft) 3,184.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 6/1/2015

Com

MOVE IN PULLING UNIT AND SPOT EQUIPMENT. RIG UP. DISCONNECT ESP WIRE FROM WELL HEAD.

WHILE RIGGING UP, A CRACK WAS NOTICED IN THE TUBING BOARD. DERRICK WAS SCOPED DOWN AND REPAIRS WERE MADE. DERRICK WAS RE-RIGGED UP. SDON.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 6/2/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK FOR PSI. 50 PSI ON CSG, 25 PSI ON TUBING. BLEED OFF. DROP BAR AND OPEN DRAN VALVE. PUMP 20 BBLS FRESH WATER DOWN TUBING AND 30 BBLS FRESH WATER DOWN CSG.

N/U WELL HEAD, CALAPIER ELEVATORS TO 2 3/8', N/U BOP AND ANNULAR. RAISE RIG FLOOR. P/U 4 1/2" CUP PKR ON 1 JT 2 3/8" TUBING AND SET +/- 25'

TEST RAMS TO 300 PSI. PRESSURE BLEED OFF. DISCOVERED LEAKS IN BOP ADAPTOR FLANGE. POOH AND L/D PKR. N/D BOP. REPLACE ADAPTOR FLANGE. N/U BOP. P/U AND RIH PKR AND SET. TEST BOP AND ANNULAR TO 300/500 PSI EACH. TEST HELD. POOH AND L/D PKR.

POOH 108 JTS 2 3/8" J-55 PRODUCTION TUBING WHILE SPOOLING ESP WIRE. BREAK APART ESP AND L/D ON TRANSPORT.

TIH 108 JTS 2 7/8" PRODUCITON TUBING. SHUT IN WELL. SDON.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 6/3/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELL FOR PSI, 0 CSG, 0 TBG. R/U SCANNERS. POOH WHILE SCANNING 108 JTS 2 7/8" J-55 PRODUCTION TUBING.

55 JTS YELLOW

31 JTS BLUE

22 JTS GREEN

L/D GREEN JTS, R/D TUBING SCANNERS.

MOVE IN AND SPOT, STRAP W/S.

P/U 3 7/8" BIT AND RIH ON 123 JTS 2 3/8" L-80 W/S TO TAG FILL @ 3974' BOTTOM PERF @ 3767'.

R/U POWER SWIVEL. PULL UP 1 JT. ATTEMPT TO BREAK CIRCULTION BY PUMPING 450 BBLS FRESH WATER. UNABLE TO BREAK CIRCULATION.

L/D POWER SWIVEL. POOH 18 JTS TO 3394' 18' ABOVE TOP PERFS. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE

Report Start Date: 6/4/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

TOH AND STAND BACK 105 JTS L-80 W/S. L/D 3 7/8" BIT.

REMOVE AND L/D 31 JTS 2 3/8" J-55 BLUE BAND TUBING FORM PRODUCTION TUBING. STAND BACK 55 JTS YELLOW BAND J-55 PRODUCTION TUBING IN DERRICK.

R/U HYDROTESTERS. P/U 4 1/2" COMPRESSION SET TREATING PKR AND RIH ON 104 JTS 2 3/8" L-80 W/S TO 3363' WHILE HYDROTESTING TO 6000 PSI. SET PKR @ 3363'. R/D HYDROTESTERS.

LOAD HOLE WITH 18 BBLS FRESH WATER. TEST CSG TO 500 PSI FOR FIVE MIN. BLEED OFF PSI. SHUT IN WELL. SDON.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 6/5/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

PJSM, JSA

R/U PETERO PETROPLEX. TEST LINES TO 6000 PSI.





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Com

ESTABLISH PUMP RATE WITH 2.4 BBLS FRESH WATER. PUMP 63 BBLS X-25. FLUSH WITH 13 BBLS FRESH WATER.

ISIP - WELL ON VACUUM

AVE -RATE 4.5 BPM

MAX - RATE 4.7 BPM

AVE PSI - 600 PSI

MAX PSI - 705 PSI

TOTAL LOAD - 80 BBLS.

SHUT IN WELL, SHUT DOWN FOR 24 HOURS.

RIG DOWN PETROPLEX.

CREW TRAVEL FORM LOCATION.

NO ACTIVITY @ WELLSITE.

Report Start Date: 6/6/2015

Com

NO ACTIVITY @ WELL SITE

Report Start Date: 6/7/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 6/8/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

PJSM, JSA.

R/U SWAB, SWAB BACK X-25 CHEMINCAL TREATMENT. MADE 22 RUNS

AVE BBLS PER SWAB - 5

TOTAL LOAD RECOVERD 110 BBLS

INITIAL FLUID LEVEL - 1200'

FINAL FLUID LEVEL - 1300'

R/D SWAB. SHUT IN WELL.

MOVE IN FRAC TANK, LOAD WITH WATER. PREPARE LOCATION FOR ACID JOB. SDON.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 6/9/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR RU-RD ACID EQUIPMENT / USING PROPER PPE AND WORKING IFO / HAZARD WHEEL AND TENET #9 REVIEWED / PROPER HYDRATION AND FREQUENT WATER BREAKS RECOMMENDED.

RU PETROPLEX ACIDIZING EQUIPMENT OVER WELL.

UNLOAD 20% HCL ACID INTO 150 BBL'S FRESH WATER FRAC TANK TO CREATE 14,200 GAL OF 15% HCL ACID.

DISCUSSED JOB PROCEDURE AND ESTABLISHED EXCLUSION ZONES / SET MAX PRESSURE RATINGS AND RATES PRIOR TO STARTING JOB.

PUT 500 PSI ON CSG / PRIMED UP LINES AND PRESSURE TESTED TO 5,800 PSI "HELD".





# Summary Report

Major Rig Work Over (MRWO)

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Job End Date: 6/13/2015

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Com

Top perf 3,412' - btm 3,767' 2-3/8" 4.7#L80 WS on 4-1/2" PKR set @ 3,367' Shut-in Wellhead PSI = Zero psi

1. Breakdown: 10 bbl, 2.5 bpm, 40 psi.
2. 15% HCL Acid: 56 bbl, 8.0 bpm, 2,575 psi,
3. 1,000# Block: 8.0 bpm, 3,304 psi,
4. 15% HCL Acid: 56 bbl, 8.1 bpm, 3,150 psi.
5. 1,500# Block: 8.1 bpm, 3,434 psi,
6. 15% HCL Acid: 56 bbl, 8.1 bpm, 3,541 psi,
7. 2,000# Block: 8.0 bpm, 3,650 psi,
8. 15% HCL Acid: 56 bbl, 8.0 bpm, 3,515 psi,
9. 1,500# Block: 8.0 bpm, 4187 psi,
10. 15% HCL Acid: 56 bbl, 8.0 bpm, 4003 psi,
11. 500# Block: 8.0 bpm, 4356 psi,
12. 15% HCL Acid: 76 bbl, 8.0 bpm, 3990 psi,
13. FLUSH: 31 bbl, 4.0 bpm, 2875 psi,

ISIP: 330 psi,  
5 min: 140 psi,  
10 min: 80 psi,  
15 min: Zero psi.  
Max WHTP: 4510 psi,  
Avg WHTP: 3890 psi  
Max Rate: 8.1 bpm,  
Job Rate: 8.0 bpm

Total Block: 6,500#  
Total Load: 443 bbls

RD PETROPLEX ACIDIZING EQUIPMENT FROM WELL AND GUIDED OFF LOCATION.

ALLOW ACID WORK ON FORMATION.

OPEN WELL TO ZERO PSI / RU SWABBING EQUIPMENT AND START TO SWAB BACK LOAD / MADE 4 SWAB RUNS AND RECOVERED 15 BBL'S / INITIAL FLUID DEPTH WAS 250' FROM SURFACE.

OE MEETING WITH V&V TEAM TO REVIEW UPCOMING AUDIT.

CONTINUE TO SWABBING WELL / TODAY'S LOAD RECOVERED WAS 65 BBL'S / GRAND TOTAL SWAB RUNS WERE 11 / ENDING FLUID LEVEL WAS 1,500' / RECOVERING SPENT ACID AND DIRTY WATER "NO OIL"

RD SWABBING EQUIPMENT FROM WELL / INSTATED PUMP "T" WITH CONNECTION TO REVERSE UNIT MANIFOLD (SECURED)

PU TOOLS AND EQUIPMENT, ISOLATE, SECURE AND SHUT IN WELL FOR THE NIGHT.

DEBRIEF WITH CREW MEMBERS ON A GOOD SAFE WORK DAY / STAYING HYDRATED AND TAKING FREQUENT WATER BREAKS.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME / INACTIVE.

Report Start Date: 6/10/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME. INACTIVE.

CREW TRAVEL TO LOCATION

JSA TGSM REVIEWED AND DISCUSSED TODAY'S PROJECTED OPERATIONS. POTENTIAL HAZARDS AND RECOMMENDED PROCEDURES WERE DISCUSSED AND REVIEWED. TENET #10 AND HAZARD WHEEL #10 WERE COMMUNICATED AND LOOKED OVER.

PRESSURE AT WELL INDICATED 50 PSI

1ST SWAB RUN FLUID LEVEL WAS AT 580' / 10TH SWAB RUN FLUID LEVEL WAS AT 1,300' / 20TH SWAB RUN FLUID LEVEL WAS AT 1,500' / 30TH SWAB RUN FLUID LEVEL WAS AT 1,500'

TOTAL FLUID RECOVERED TODAY WAS 170 BBL'S / GRAND TOTAL FLUID RECOVERED WAS 235 BBL'S

FLUID RECOVERED WAS MAINLY DIRTY BLACK WATER / WE DID HAVE ISSUES WITH DERBIES FLOATING AROUND IN THE FLUID (SAND-FORMATION- SCALE LIKE MATERIAL)

RD SWAB EQUIPMENT FROM WELL AND UPLOAD ONTO RIG.

DEBRIEF WITH EVERYONE ON LOCATION ON EXECUTING AN IFO DAY. WAYS ON HOW TO IMPROVE TODAY'S JOB STEPS WERE DISCUSSED.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME. INACTIVE

Report Start Date: 6/11/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION





# Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 6/1/2015

Job End Date: 6/13/2015

Well Name FRISTOE, C.C. 'B' FED NCT-2 014		Lease Fristoe, C.C. 'B' Federal NCT-2	Field Name Langlie Mattix	Business Unit Mid-Continent	
Ground Elevation (ft) 3,172.00	Original RKB (ft) 3,184.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

JSA TGSM TO DISCUSS TODAY'S OPERATIONS AND PROJECTED JOB PHASES. TENET #1, HAZARD WHEEL #1, E-COLOR, SWA-SWP AND EXCLUSION ZONES ESTABLISHED AND SET IN PLACE. PROPER HYDRATION COMMUNICATED TO ALL EMPLOYEES AND EMERGENCY ACTION PLAN REVIEWED.

RELEASE 4 1/2" PACKER FROM 3,367' AND POOH.

REMOVED 4 1/2" PACKER AND INSTALLED 2 3/8" NOTCH COLLAR.

RIH WITH 2 3/8" NOTCH COLLAR ON 2 3/8" L-80 WS TBG FROM SURFACE AND TAGGED AT 3,910' WHICH IS 143' BELOW BOTTOM PERF / PBTD IS 4,122' / CONTACTED MIDLAND AND DECISION WAS MADE TO CALL IT GOOD DUE TO FOAM UNIT WOULD BE REQUIRED TO CLEAN OUT.

START TO POOH WITH NOTCH COLLAR AND 2 3/8" TBG FROM 3,910' TO SURFACE.

LUNCH

FINISHED POOH WITH NOTCH COLLAR AND 2 3/8" TBG FROM 3,910' TO SURFACE.

REMOVED 2 3/8" NOTCH COLLAR AND INSTALLED 4 1/2" PACKER.

RIH WITH 4 1/2" PACKER ON 2 3/8" L-80 WS TBG FROM SURFACE AND SET AT 3,367' / LOADED CSG AND TESTED PACKER TO 500 PSI" HELD.

PUMPED 30 BBL'S OF PRE FLUSH (XC402-WAW3049)

PUMPED 90 BBL'S SCALE PILL (SCW260)

PUMPED 500 BBL'S OF FLUSH WITH (XC402) MIXED.

RATE= 3.0 BPM

PRESSURE= 700 PSI

ISIP= ZERO

PU TOOLS AND EQUIPMENT / ISOLATE, SECURE AND SHUT IN WELL FOR THE NIGHT.

DEBRIEF WITH CREW MEMBERS ON ACHIEVING AN IFO DAY. WHAT WE DID WELL AND WHAT WE CAN DO BETTER.

CREW TRAVEL HOME

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 6/12/2015

Com

NO ACTIVITY TAKING PLACE ON LOCATION AT THIS TIME / INACTIVE

JSA TGSM FOR RELEASING PACKER, POOH LD -PU TBG AND POSSIBLE H2S GAS PRESENT. TENET #2, HAZARD WHEEL#2, SWA-SWP AND E-COLORS.

CALIPER 2 3/8" TBG ELEVATORS / FUNCTION TEST ACCUMULATOR AND PERFORM RIG WALK AROUND.

RELEASE 4 1/2" PACKER / POOH WITH 2 3/8" L-80 WS TBG FROM 3,367' AND LD ON PIPE RACKS.

JSA TGSM FOR RIH WITH ESP BHA AND PRODUCTION TBG FROM SURFACE TO 3,361' / JOB STEPS AND PROCEDURES COMMUNICATED WITH POTENTIAL HAZARDS AND RECOMMENDED PROCEDURES.

RU ESP BHA AS FOLLOWED:

3 3/4 MOTORS- 19.4'

3 3/4 SEAL- 9.12'

3 3/4" GAS SEPARATOR- 4.25'

3 3/4" PUMPS- 22.90'

3 3/4" DISCHARGE- .56"

2 3/8" TBG SUB- 4.10'

2 3/8" SEAT NIPPLE- 1.10'

2 3/8" CV- .55

RU SPOOLER AND CABLE WHEEL

\*\* A 1 1/8" NUT WAS DROPPED IN THE WELL BUT FELL TO PBTD AT 3,910'

START TO RIH WITH 2 3/8" J55 4.7# PRODUCTION TBG PU FROM PIPE RACKS.

LUNCH

CONTINUE PU TBG (50 JTS) WHILE BANDING 3 PER JT / RIH WITH PRODUCTION TBG FROM THE DERRICK. 50 NEW JTS RAN AND 55 YELLOW BAND JTS RAN.

INTAKE SETTING DEPTH= 3,332'

BOTTOM OF EQUIPMENT= 3,361

RD SPOOLER FROM WELL / INSTALLED ESP TBG HANGER AND PREPPED FOR LANDING IN WELL HEAD.

REMOVE BOP FROM WELL.

INSTALL WELL HEAD AND RIGGED UP FLOW LINE TO DESIGNED SPECS.

\*\*THIS WELL HAS A SCREW ON CAP WHICH NEEDS TO BE REPLACED TO A B1 IN THE FUTURE.

QCI EMPLOYEE AND BAKER TECHS CONNECTED ENERGY SOURCE FROM CONTROL PANEL TO CABLE LOCATED AT WELL.

PU TOOLS AND EQUIPMENT / ISOLATE, SECURE AND SHUT IN WELL FOR THE NIGHT.





# Summary Report

Major Rig Work Over (MRWO)

Stimulation

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Com

DEBRIEF WITH CREW MEMBERS ON HAVING AN IFO DAY / COMMUNICATED TO CREW MEMBERS ON THE RELEASE OF THEIR RIG AND THANKED THEM FOR THEIR HARD WORK AND SAFE OPERATIONS.

CREW TRAVEL HOME

NO OPERATIONS TAKING PLACE AT THIS TIME / INACTIVE.

Report Start Date: 6/13/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME / INACTIVE.

CREW TRAVEL TO LOCATION.

JSA TGSM TO DISCUSS TODAY'S OPERATIONS AND PROJECTED JOB PHASES. TENET #3, HAZARD WHEEL #3, E-COLOR, SWA-SWP AND EXCLUSION ZONES ESTABLISHED AND SET IN PLACE. PROPER HYDRATION COMMUNICATED TO ALL EMPLOYEES AND EMERGENCY ACTION PLAN REVIEWED.

WROTE, SIGNED AND APPROVED PTW AND REMOVAL OF IHE DOCUMENTS.

BAKER REP PERFORMED LAST MINUTE ADJUSTMENTS ON ESP ELECTRICAL PANEL.

TURNED ON UNIT AND 30 MINUTES LATER WE RECOVERED FLUID AT SURFACE / EQUIPMENT TURNED OFF AS PER FIELD SPECIALIST REQUEST / FIELD SPECIALIST APPROVED OWNERSHIP TRANSFER DOCUMENT.

RD KEY 6118 FROM CC FRISTOE NCT FEB 2 #014 AND RELEASED.

PERFORMED WALK AROUND LOCATION TO REMOVE DEBRIEF AND EQUIPMENT PRIOR TO EXITING LOCATION.

DEBRIEF WITH RIG CREW ON A GOOD IFO DAY AND THANKED THEM FOR THEIR SAFE WORK WHILE THEIR TIME WITH CHEVRON.