

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		<div style="border: 2px solid blue; padding: 5px; transform: rotate(-5deg); display: inline-block;"> HOBBS OCD JAN 28 2016 RECEIVED </div>				1. WELL API NO. 30025-42630				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Black Mamba 15 State Com				
						6. Well Number: 8H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Brinninstool; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	10	23S	33E		460	South	760	East	Lea
BH:	P	15	23S	33E		330	South	656	East	Lea
13. Date Spudded 8/24/15	14. Date T.D. Reached 9/14/15	15. Date Rig Released 9/16/15		16. Date Completed (Ready to Produce) 1/7/16		17. Elevations (DF and RKB, RT, GR, etc.) 3651.3' GL				
18. Total Measured Depth of Well 16,100' MD, 10,797.97' TVD			19. Plug Back Measured Depth 16,052'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR CCL CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,520'-16,045', Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#		1446'		17-1/2"		1843 sx cmt; circ 0		
9-5/8"		40#		5105'		12-1/4"		1430 sx cmt; circ 49 bbls		
5-1/2"		17#		16,100'		8-3/4" & 8-1/2"		2555 CLH; circ 3 bbls		TOC @ 430'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	10,334.7'			
26. Perforation record (interval, size, and number) 11,520' - 16,045', total 863 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,520'-16,045'		Acidize and frac in 24 stages. See detailed summary attached.		
28. PRODUCTION										
Date First Production 1/7/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/18/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 328	Gas - MCF 463	Water - Bbl. 1387	Gas - Oil Ratio 1411.585			
Flow Tubing Press. 1025 psi	Casing Pressure 75 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rebecca Deal</i>		Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 1/26/2016				
E-mail Address rebecca.deal@dvnm.com										

FEB 15 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology