

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		WELL API NO. 30-025-42631		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Black Mamba 15 State Com	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 9H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137	
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Brinninstool; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	10	23S	33E	
BH:	P	15	23S	33E	
13. Date Spudded 9/17/15	14. Date T.D. Reached 10/8/15	15. Date Rig Released 10/12/15		16. Date Completed (Ready to Produce) 1/7/16	
18. Total Measured Depth of Well 16,340' MD, 11,143.26' TVD		19. Plug Back Measured Depth 16,300'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run GR CCL CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,837'-16,240', Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1478'	17-1/2"	2150 sx cmt; circ 0	TOC @ 254'
9-5/8"	40#	5116'	12-1/4"	1485 sx cmt; circ 3 bbls	
5-1/2"	17#	16,298'	8-3/4" & 8-1/2"	2540 sx CH; circ 3 bbls	TOC @ 3450'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8" L-80	10,585.1'				
26. Perforation record (interval, size, and number) 11,837' - 16,240', total 525 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,837'-16,240' Acidize and frac in 15 stages. See detailed summary attached.		
28. PRODUCTION					
Date First Production 1/7/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 1/14/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 247	Gas - MCF 240
Flow Tubing Press. 875 psi	Casing Pressure 1500 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 1696
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By		
31. List Attachments Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Rebecca Deal		Printed Name Rebecca Deal		Title Regulatory Compliance Analyst Date 1/26/2016	
E-mail Address rebecca.deal@dmn.com					

FEB 15 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology