Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
District I - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION	WELL API NO. 30-005-60026
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE XX FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement NameTwin Lakes San Andres Unit
1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number #35 /
2. Name of Operator State of New Mexico formerly Canyon E&P Company	9. OGRID Number
3. Address of Operator 811 South 1 st Street Artesia, NM 88210	10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location Unit LetterK:1980feet from theSouthline and Section 36 Township 8S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Chaves County
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT/ INT TO PA SUB PERFORM REMEDIAL WORK INT TO PA REMEDIAL WOR TEMPORARILY ABANDON P&A NR COMMENCE DRI PULL OR ALTER CASING P&A R CASING/CEMENT DOWNHOLE COMMINGLE PAR CASING/CEMENT	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. 	

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		E Such and Le.
APPROVED BY: Marke Witch	TITLE Tetroleum	Engr. SpecialistATE 02/17/2016
Conditions of Approval (if any):		

Plugging Report TLSAU #35

2/3/2016 Worked on road and cleared location. Set rig mats and rigged up. Had to set temporary anchor on the Southwest corner of location.

2/4/2016 Installed BOP and moved in remaining equipment. Surface head had cement in the connections. Well was standing full of packer fluid and had 1 joint of tubing in the wellhead. RIH with gauge ring and tagged up at 2498'. Moved in workstring from the TLSA #119. RIH with perforated sub and bull plug. Tagged existing CIBP. Circulated MLF and tested casing. Casing tested good to 500#. Spotted 40 sx cement on top of CIBP. POOH and SION.

2/5/2016 Perforated 4 ½" casing @ 1000'. RIH with packer and set at 633'. Established rated and squeezed with 35 sx cement W/ CaCl. WOC and tagged at 838'. POOH to 506' and circulated cement to surface with 35 sx. Rigged down. Cut off wellhead and verified cement was to surface. Installed marker and cut off anchors. Emptied pit and cleared location.