

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08514
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-704
7. Lease Name or Unit Agreement Name State 8
8. Well Number 6
9. OGRID Number 012361
10. Pool name or Wildcat Townsend Permo (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P.O. Box 21468 Tulsa, OK 74121-1468	
4. Well Location Unit Letter N : 660 feet from the South line and 2210 feet from the West line Section 8 Township 16S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4041' DR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> F TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> N DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/16—MIRU.

1/14/16—Tag CIBP @ 10,019', circ 100 bbls, spot 30 sxs @ 10,019'. POH.

1/15/16—Spot 30 sxs @ 8860'. PUH to 5860' spot 25 sxs WOC Tag @ 5533'. POH.

1/18/16—Spot 25 sxs @ 4750' WOC Tag @ 4644'. PUH to 2900' spot 25 sxs. PUH to 1900' spot 25 sxs. POH to 425'.

1/19/16—Spot 25 sxs @ 425' WOC Tag @ 297', POH to 160' spot 10 sxs to surface. Well P&A'd

1/20/16 RDMO. Install PA marker.

Spud Date:

4/14/56

Rig Release Date:

6/15/56

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Tech DATE 1/26/16

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY:  TITLE Petroleum Engr. Specialist DATE 02/17/2016

Conditions of Approval (if any):

FEB 18 2016

Kaiser-Francis Oil Company

State 8-6 (P&A)

Location: Sec 8 T-16S, R-35E
Field: Townsend
County: Lea
State: New Mexico
Elevation: KB - 4042' GL - 4030'

API: 30-025-08514
Spud Date: 4/14/56
Completed: 6/56
Diagram Updated: 1/13/15

Work History:

6/56-Drilled to 10,647' by Shell Oil Company
6/56-D/O shoe track w/ 4 3/4" bit to 10,636'. Perf'd Wolfcamp 10,614-42' w/ 4 SPF. Washed perfs w/ 1000 gal mud clean-out agent. Injected 1000 gal mud clean-out agent into perfs. IP-flowing 232 BOPD & 334 Mcf/d
9/57-Put on pump.
9/58-Perforated 10,550-68, 576-88, 606-12' w/ 4 SPF. Washed 10,550-612' OA w/ 250 gal 15% MCA. Injected 1000 gal 15% MCA 1900# @ 5 BPM. 10,550-612 IP'd at 162 BOPD and 2 BWPD.
4/59-Commingle 10,614-62 w/ 10,550-612'
6/59-Swab-tested perfs below 10,602'-98% water. Set CIBP @ 10,602'
9/59-Perforated 10,505-13, 514-16 w/ 2.5 SPF. Az w/ 1000 gal 15% NE. New perfs flowed 116 BOPD + 13 BWPD @ 100#.
12/61-Perforated 10,377-84, 316-26 Az w/ 1500 gal 15% Acid. 1 BPM @ 3500#. Commingle w/ existing perfs. Production went from 34 BOPD & 82 BWPD to 44 BOPD and 126 BWPD.
6/99-Located casing leak 5766-89'. Set retainer and est injection 2 BPM @ 800# w/ returns out 8 5/8". Circ 600 sx Class C. Circ 55 sx to surface. Closed 8 5/8" csg valve and staged to 1500#. D/O ret and cement and test casing to 750#. D/O CIBP and pushed to 10,589'.
7/99-Well producing 6 BOPD, 48 BWPD and 20 Mcf/d
6/05-TL. 285th jt split. Rep 3 jts.
7/05-TL-suspected bad casing at 6393' started pumping under packer.
5/06-PC. Az 10,316-588 OA w/ 1500 gal 20% NeFe.
8/06-TL. Split collar 96 jts f/ bottom
10/06-Fished parted rods. Pulled tubing and ran CBL. Found TOC @ 8735'. Set RBP at 10,270'. RIH w/ packer and tested casing. Found old leak and rough patch in casing at 6400' to both be leaking. 0-5600' & 6457-10,270' holding 1300# w/ no bleed. Pressured leaking spots to 1700#, but couldn't pump in to. Perf'd 4 holes @ 5807', but could not pump into holes at 1500#.
10/06-Perf'd Wolfcamp 10,116-22, 24-26, 32-38, 204-12, 16-17, 22-24, 32-36 (35 holes). Attempt to Az 10,116-236 OA. Had to circ acid down and spotted it on perfs. Finally got perfs to take acid 0.7 BPM @ 4500#. Commingle w/ existing perfs and pumped well under a packer. Well making 3 BOPD, 19 BWPD and 10 Mcf/d.
6/07-Rod part.
1/08-TL.
12/08-TL. Joint above MA split. Isolated perfs and swab-tested f/ 10,010' to surface. Made 15 runs. Rec 150? Bbls black water. Could not swab FL below 3500'. POOH w/ tubing. Set CIBP @ 10,000'. RBIH w/ tbg.
1/16-Well P&A

