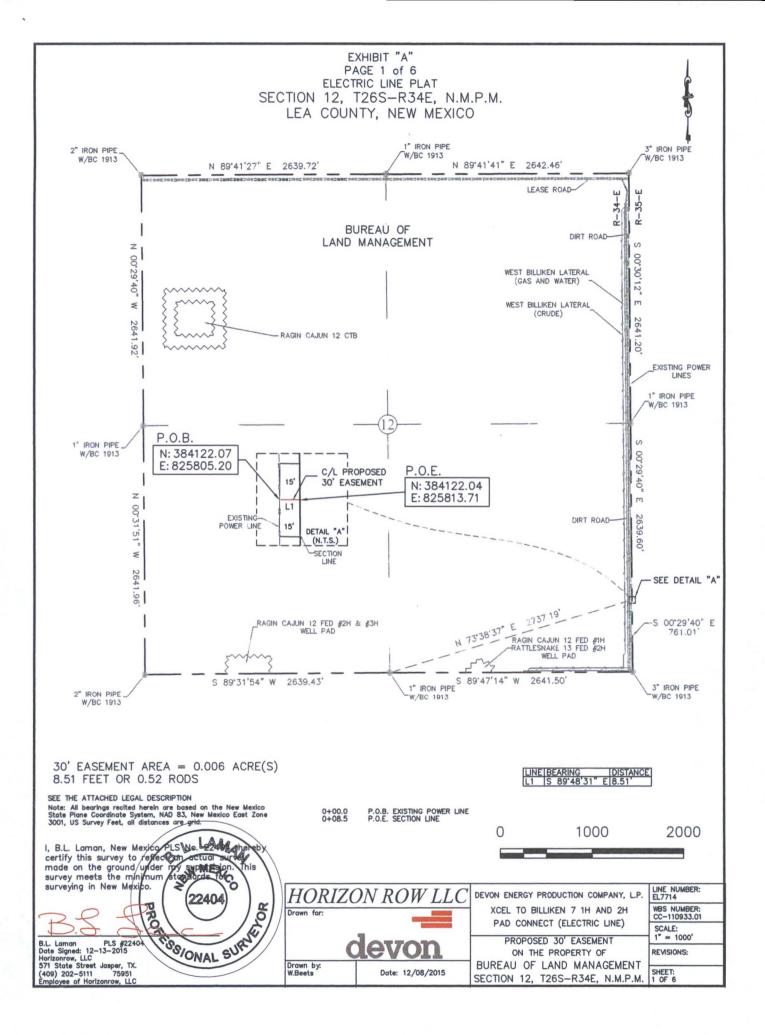
Form 3160-5 (August 2007) DE	Carlsha	FORM APPROVED OMB NO. 1004-0135 risbad Field Contracts: July 31, 2010					
SUNDRY Do not use thi	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (APL	RTS ON WE	ELLS enter an			or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse SIDE BS	OCD	7. If Unit or CA/Agre	ement, Name and/or N	0.
1. Type of Well ⊠ Oil Well □ Gas Well □ Oth		FEB 0	1 2016	8. Well Name and No. BILLIKEN 7 FEDERAL 1H		/	
2. Name of Operator DEVON ENERGY PRODUCT	GREGG LARSON RECEIVED			9. API Well No. 30-025-42687-00-X1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 940-393-2190)	10. Field and Pool, or Exploratory JABALINA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 7 T26S R35E Lot 4 660FSL 200FWL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Dee	Deepen		tion (Start/Resume)	U Water Shut-Of	ff
Notice of Intent			ture Treat			U Well Integrity	
Subsequent Report	Casing Repair	🛛 New	Construction	Recom	plete	□ Other	
□ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Temporarily Abandon			
	Convert to Injection		g Back 🔲 Water		Disposal		
13. Describe Proposed or Completed Opd If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin Respectfully request approval at an existing electric line loca (2.34 rods) to the Billiken 7 Fer	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res andonment Notices shall be file inal inspection.) to install a three phase 2: ted in the SE/4 SE/4 of St ed 1H (API 30-025-42687)	give subsurface the Bond No. or sults in a multipl ed only after all 2.8/13.3kV ov ection 12, T2 and the Billik	locations and measu in file with BLM/BL/ e completion or rec- requirements, inclu- verhead electric 6S-R34E extended en 7 Federal 2H	A. Required su completion in a ling reclamatic line starting ding 38.64 fe	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones filed within 30 days 0-4 shall be filed once	
30-025-42688) well location, lo Mexico.	ocated in the SW/4 SW/4	of Section 7,	T26S-R35E, Le	a County, N	ew		
		SEE ATTACHED FOR					
Wire size will be 1/0 with 45'C	CONDITIONS OF ADDDOUAT						
38.64 feet (2.34 rods) by 30 fe	eet in width containing .02	7 acres. See	attached plats.	CON	UTIONS OF	C APPROVA	AL
Construction to start as soon a ARC ARC 14. I hereby certify that the pregoing is Con	1-25-16	329417 verifie	d by the BLM We	Il Informatio	n System		
Name (Printed/Typed) GREGG LARSON			Title RIGHT OF WAY SUPERINTENDENT				
Signature (Electronic Submission)			Date 01/22/2016				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	t a	
Approved By	/	Title FOR FIELD MANAGER Date 1/26/1				5/16	
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office BLM-CARLSBAD FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction	l willfully to m	ake to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISED	0 ** BLM RE	EVISED ** BLI	M REVISE	D ** BLM REVISE	D **	

CN



SECTION 12, T26S-R34E, N.M.P.M., LEA COUNTY, NEW MEXICO



ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southeast quarter (SE 1/4) of Section 12, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/ BC 1913 for the south quarter corner of Section 12, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence N 73°38'37" E a distance of 2737.19' to the **Point of Beginning** of this easement having coordinates of Northing=384122.07 feet, Easting=825805.20 feet and continuing the following course;

Thence S 89°48'31" E a distance of 8.51' to the **Point of Ending** having coordinates of Northing=384122.04 feet, Easting=825813.71 feet, being on the east line of Section 12, T26S-R34E, from said point a 3" iron pipe w/ BC 1913 for the southeast corner of Section 12, T26S-R34E bears S 00°29'40" E a distance of 761.01', covering **8.51' or 0.52 rods** and having an area of **0.006 acres**.

NOTES:

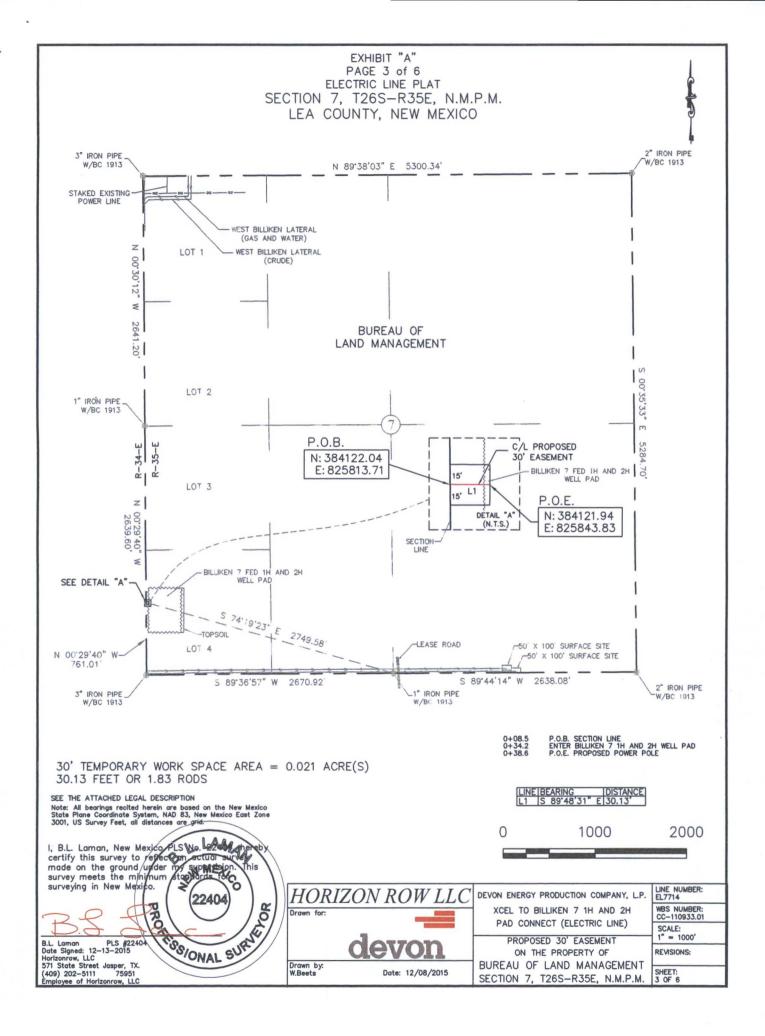
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. LamanPLS 22404Date Signed: 12/13/2015Horizon Row, LLC571 State Street, Jasper, TX(402) 202-511175951Employee of Horizon Row, LLC



Sheet 2 of 6



SECTION 7, T26S-R35E, N.M.P.M., LEA COUNTY, NEW MEXICO

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW 1/4) of Section 7, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/ BC 1913 for the southwest corner of Section 7, T26S-R35E, N.M.P.M., Lea County, New Mexico;

Thence N 00°29'40" W a distance of 761.01' to the **Point of Beginning** of this easement having coordinates of Northing=384122.04 feet, Easting=825813.71 feet, being in the west line of Section 7, T26S-R35E and continuing the following course;

Thence S 89°48'31" E a distance of 30.13' to the **Point of Ending** having coordinates of Northing=384121.94 feet, Easting=825843.83 feet, from said point a 1" iron pipe w/ BC 1913 for the south quarter corner of Section 7, T26S-R35E bears S 74°19'23" E a distance of 2749.58', covering **30.13' or 1.83 rods** and having an area of **0.021 acres**.

NOTES:

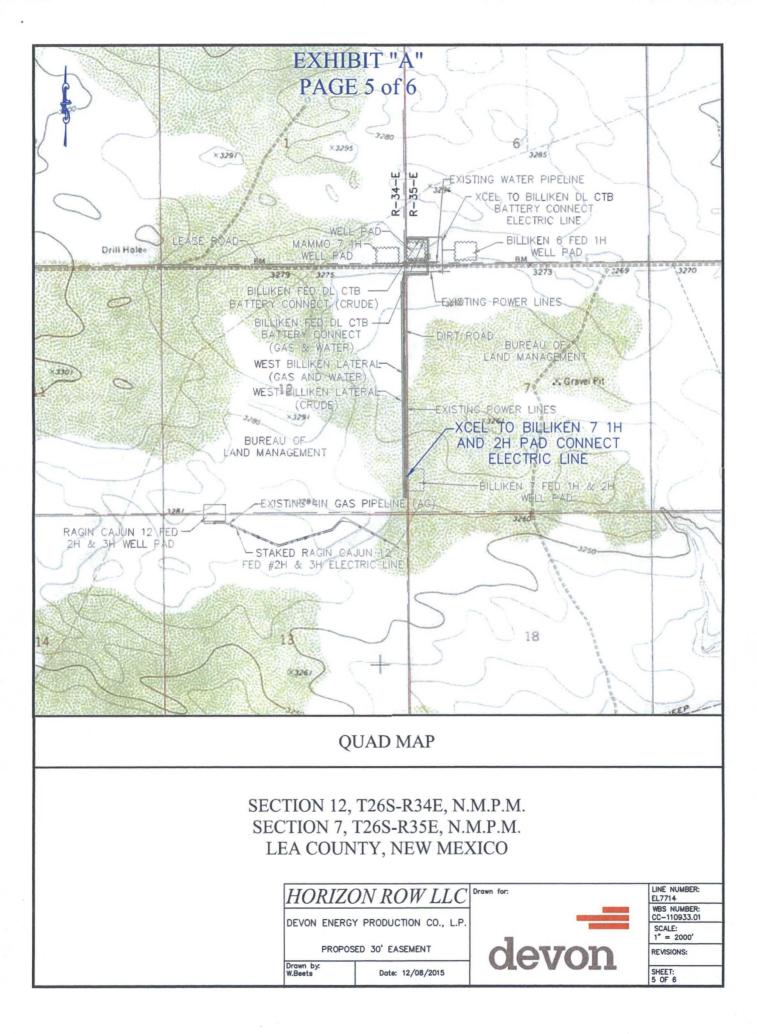
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

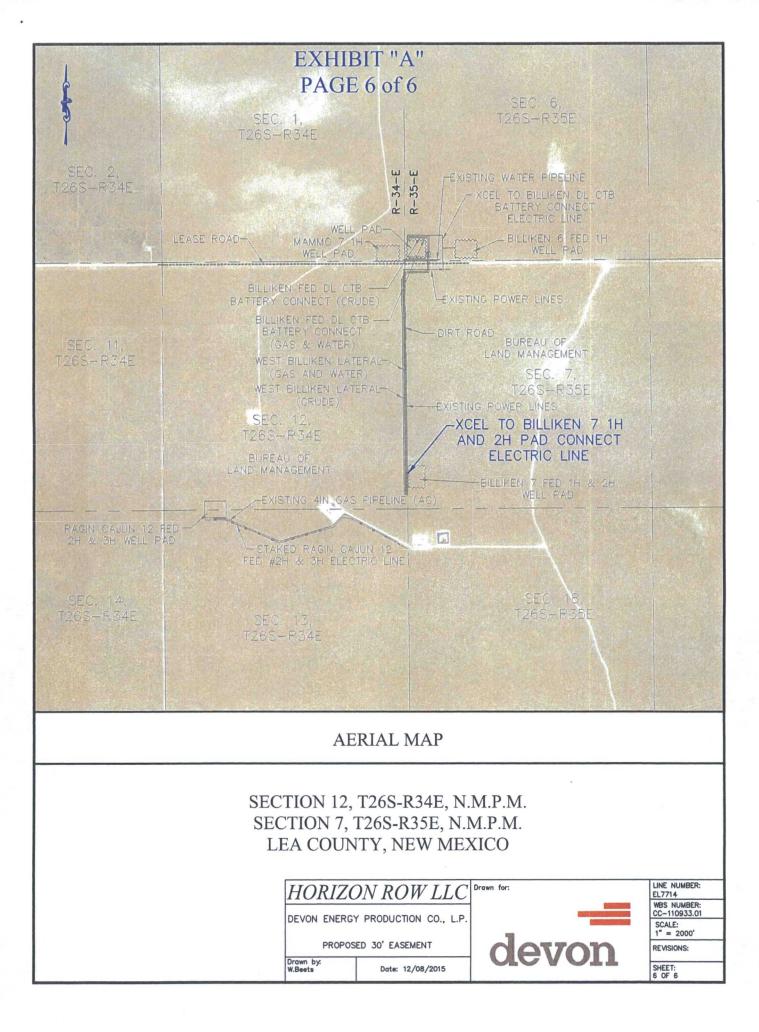
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 12/13/2015 Horizon Row, LLC 571 State Street, Jasper, TX (402) 202-5111 75951 Employee of Horizon Row, LLC



Sheet 4 of 6





Company Reference: Devon Energy Production CO Well No. & Name: Billiken 7 Federal 1H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 <u>et seq</u>. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.