

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07095
7. Lease Name or Unit Agreement Name Monument State
8. Well Number 1
9. OGRID Number 018100
10. Pool name or Wildcat Eumont; Yates, Seven Rivers, Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Primero Operating, Inc.

3. Address of Operator  
PO Box 1433, Roswell, NM 88202-1433

4. Well Location  
Unit Letter A : 660 feet from the North line and 390 feet from the East line  
Section 34 Township 20S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3578 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT**

REMEDIAL WORK  
COMMENCE DRILLING OPNS.  
CASING/CEMENT JOB  
OTHER:

INT TO PA IM  
P&A NR   
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A cement bond log was run when the well was completed. Fluid level in the well was at approx. 400', there was cement at that point so the fluid level is less than 400'. Cement circulated on the job so we estimate cement at surface.

This well ceased producing and the lease has expired. We hereby propose to plug the well as follows:

Set a CIBP @ 3876' and dump 35' cmt on top

Set a CIBP @ 3423' and dump 35' cmt on top

Circulate hole w/ plug mud

Pump a 25 sx cement plug at 1700' (1456 to 1700') to cover top of salt at 1645'

Pump a 45 sx plug @ 410' to fill hole. (surface to 410') to cover 8 5/8" casing shoe at 360' and surface plug.

Cut off wellhead, if no cmt at surface outside 5 1/2", 1" to fill backside.

After plugging the location will be cleared of equipment and junk and a dry hole marker will be set pursuant to NMOCD Rules and Regs.

Spud Date: 4/4/2005

Rig Release Date: 4/13/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 2/16/2016

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575-626-7660

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 02/22/2016

Conditions of Approval (if any):

FEB 23 2016

PRIMERO OPERATING, INC.

WELL BORE DIAGRAM

PROPOSED PLUGS

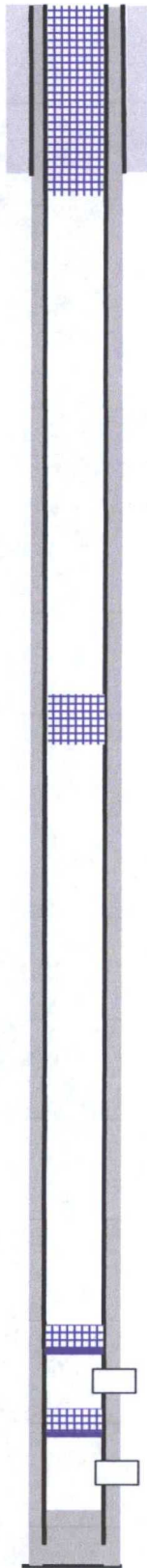
10 sx 90' to surface

45 sx 410 to surface

25 sx 1700' to 1456

CIBP + 35' cmt @ 3423'

CIBP + 35' cmt @ 3876'



TD 4090

Monument State #1

API # 30-025-37145

8 5/8" 24# J-55 @ 360', Cement Circulated  
Cement w/ 225 sx C, circulate 42 sx to surface

Formation Tops

Anhydrite 1540

Top of Salt 1645

Base of Salt 2950

Yates Perforations: 3473-3547, 31 holes

Queen Perforations: 3926-4014, 50 holes

PBTD @ 4042'  
5 1/2 10.5# J-55 @ 4090  
Cmt w/ 422 sx lite, 225sx C, 4/11/05