HOBBS OCD

FEB 2 3 2016

Submit One Copy To Appropriate District Office	State of New Mexico REC Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 201
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Williera's and Natural Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	The same of the sa	30023
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
PROPOSALS.) 1. Type of Well: ✓ Oil Well ☐ Gas	Well Other: Injection	8. Well Number #112
2. Name of Operator CHEVRON USA INC		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND,	TEXAS 79705	
4. Well Location Unit Letter L : 1475 feet fi	SOUTH 1: - 1 790	C. C. A. MEST
	rom the SOUTH line and 790 line and 28 Range 38E	feet from the WESTline NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, e	
12. Check Appropriate Box to Ind	icate Nature of Notice, Report or Other	Data
NOTICE OF INTENPERFORM REMEDIAL WORK PLUTEMPORARILY ABANDON CHURCH CASING MU	NTION TO: UG AND ABANDON ANGE PLANS COMMENCE D CASING/CEME	JBSEQUENT REPORT OF: ORK
OTHER:	☐ ☐ Location is	s ready for OCD inspection after P&A
Rat hole and cellar have been filled and le	eveled. Cathodic protection holes have been proper d at least 4' above ground level has been set in concrete the concrete	pit permit and closure plan. ly abandoned.
OPERATOR NAME, LEASE NAT LETTER, SECTION, TOWNSHIP STAMPED ON THE MARKER'S	ME, WELL NUMBER, API NUMBER, QUART P, AND RANGE. All INFORMATION HAS BEI S SURFACE.	ER/QUARTER LOCATION OR UNIT EN WELDED OR PERMANENTLY
	as possible to original ground contour and has been of	cleared of all junk, trash, flow lines and other
If this is a one-well lease or last remainin and the terms of the Operator's pit permit and	have been cut off at least two feet below ground level well on lease, the battery and pit location(s) have closure plan. All flow lines, production equipment	been remediated in compliance with OCD rules
removed.)	been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be
All other environmental concerns have be Pipelines and flow lines have been aband lines and pipelines.	peen addressed as per OCD rules. doned in accordance with 19.15.35.10 NMAC. All f	fluids have been removed from non-retrieved flow
	g well on lease: all electrical service poles and lines	have been removed from lease and well location,
When all work has been completed, return this	form to the appropriate District office to schedule a	in inspection.
SIGNATURE: CSC	TITLE: Project Rep	DATE: 2-22-2016
TYPE OR PRINT NAME Chris Gibbons For State Use Only	E-MAIL: cgibbons@chevron.com	PHONE: 985-228-0582
APPROVED BY: Conditions of Approval (if any):	- TITLE Petroleum Engr. Spec	idist DATE 02/23/2016

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