

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24022
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MATTERN B
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.
monty.mccarver@cjes.com

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT 32.44443 X-LONG -103.20822
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 30 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,519' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INTENT TO PERFORM

P&A NR

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 24# @ 1,249' TOC SURF, 5 1/2" 14# @ 5,903' TOC 2,170'
4" LINER FROM 5,830'-6,819', PERFS 3,962'-4,025'. CIBP's @ 5,829', 4,663'.

02/16/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH RODS & TUBING.

02/17/16 RIH & TAG CIBP @ 4,665' OK BY MARK WHITAKER NMOCD. CIR SWG, MIX & SPOT 25 SX CL "C" 4,665' 4,423' SET CIBP @ 3,913', MIX & SPOT 75 SX CL "C" CEMENT FROM 3,913'-3,185', TAG @ 3,270'.

02/18/16 MIX & SPOT 75 SX CL "C" CEMENT FROM 2,970'-2,442', PERF & CIR 95 SX CL "C" CEMENT FROM 1,300'-1,000', WOC & TAG @ 1,016', OK BY MARK WHITAKER, PERF & CIR 113 SX CL "C" CEMENT FROM 300' BACK TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent for Chevron U.S.A. DATE 02/22/16
Type or print name: Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: TITLE Petroleum Engr. Specialist DATE 02/23/2016
Conditions of Approval (if any):

FEB 24 2016