Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I – (575) 393-6161			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	etrict II _ (575) 748-1283		30-025-34154		
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease		
District III - (505) 334-6178	tt III – (505) 334-6178 1220 South St. Francis Dr.			FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Bease	110.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Boase France of Cine Figure Monte France		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH			HOOD STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator			9. OGRID Number		
LEGACY RESERVES OPERATING LP			240974		
3. Address of Operator RECEIVED			10. Pool name or Wildcat		
PO BOX 10848, MIDLAND, TX 79702			CAM; DEVONIAN		
4. Well Location					
Unit Letter <u>F</u>	2250 feet from the NOF	RTH line and	2310feet from the	WEST line	
Section 25	Township 10S	Range 37E	NMPM	County LEA	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)		
3918' GL; 3936' KB					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO					
			SSEQUENT REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: TA extension		OTHER:			
	pleted operations. (Clearly state al		d give pertinent dates, includ	ding estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Legacy Reserves requests approval for an extension to the current approved temporarily abandoned status on the subject water injection well. Presently, a CIBP is set at 11,818' with a 35' (4 sxs) cement cap on top as placed on 7/2/09.					
water injection well. Frese	ility, a CIBF is set at 11,010 with	a 33 (4 8x8) cement	cap on top as placed on 7/2/0	J9.	
We plan to run a MIT with pressure chart to 500 psig for 30 minutes following notification to the NMOCD.					
We are wanting to preserve this well long-term for a potential future replacement SWD well to our Cole 25 State #1					
(30-025-30090) SWD well located 2347' to the northeast. We have had some problems with the Cole 25 State #1 in the past					
year and in fact just spent approximately \$220,000 repairing it in June 2015. The Cole #1 SWD is disposing of produced water					
for our Rainier State #1 (30-025-34125) producer.					
Spud Date:	Rig Release I	Date:			
The best of the second					
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.		
SIGNATURE Kut Wuian TITLE SENIOR ENGINEER DATE 02/18/2016					
SIGNATURE KON	IIILE	SENIUR ENGI	NEEK DATE 02/1	0/2010	
Type or print name KENT V	VILLIAMS E-mail addre	ess: kwilliams@leg	gacylp.com PHONE: 4	432-689-5200	
For State Use Only		The state of the s			
Mad XX and Dist & southern alaulasus					
APPROVED BY: Valley	TITLE N	we sup	DATE	124/2016	
Conditions of Approval (if any):					

FEB 2 5 2016