

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03884	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT	✓
8. Well Number 20	✓
9. OGRID Number 4323	
10. Pool name or Wildcat LOVINGTON; UPR SAN ANDRES W	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P. ✓ **FEB 25 2016**

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location
Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line
Section 5 Township 17S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: REQUEST TA EXTENSION		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING APPROVAL FOR A 1 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WELL IS UNECONOMICAL TO REPAIR AT THIS TIME.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02/19/2016

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/25/2016
Conditions of Approval (if any):

FEB 26 2016

No Prod Reported - 19 MONTHS

cy

WIW WLU 20 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 1980 FNL 1980 FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 20 St. Lse:
 API: 30025038840000
 Unit Ltr.: Section: 5
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno:

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 293'
 Sxs Cmt: 200
 Circulate:
 TOC:
 Hole Size: 17"

Intermediate Casing

Size: 8-1/8"
 Wt., Grd.: 28#
 Depth: 2000'
 Sxs Cmt: 200
 Circulate:
 TOC:
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14# J-55
 Depth: 4700'
 Sxs Cmt: 200
 Circulate:
 TOC:
 Hole Size: 7-7/8"

Prod/Inj Interval

Completion OH
 Hole Size: 4-3/4"

Formations

Top: Form Name:
 Red Beds
 1875 Anhydrite
 2032? Salt
 ? Yates
 ? San Andres
 ? Glorieta

Current OH Section

4700' - 5140'

Original OH Section:

4700' - 5104'

PBTD:

TD: 5,140

KB: 3,927

DF: 3,926

GL: 3,916

Ini. Spud: 02/18/45

Ini. Comp.:

History

12-20-95 Pumped 800 Gals 15% NEFE HCl.
 2-13-92 Deepened to 5,140'. Perforated and
 Acidized Well: Released packer and POH
 with tubing. Deepened 4 3/4" hole to 5,140'.
 Perf'd with 1&2 SPF @ 4,717'-20', 4,766'-
 82', 4,923'-30', 4,948'-60', 4,963'-66',
 4,973'-76', 4,980'-87', 4,993'-5,000', 5,036'-
 44', & 5,054'-60'. CO to 5,140'. Retested
 annulus to 500 PSIG. Set AD-1 packer on
 151 joints 2 3/8" IPC tubing @ 4,668'.
 Acidized with 4,000 gals 20% HCl, 15 tons
 CO2, and 1,000# RS @ 4 BPM & 2,550
 PSIG. ISIP 1,880 PSIG. 15 min 1,100
 PSIG. Returned to injection.
 6-22-76 Replaced Packer: POH with tubing.
 Cut over packer. DO & CO to 5,104'. Set
 Guiberson Unipac 5 packer with 1.50" profile
 @ 4,123'. Tested casing to 500 PSIG. OK.
 Returned to injection. 600 BWPD @ 1,900
 PSIG.
 12-3-62 Converted to Injector.
 9-1-51 Acidized with 15,000 Gals HCl.
 12-13-50 Acidized with 3,000 Gals HCl.
 6-14-47 Acidized with 2,000 Gals HCl.
 3-30-45 Initial Completion. Drilled to 4,700'
 and set 5 1/2" 14# casing with 200 sxs.
 Drilled 4 3/4" hole to 5,104'. Acidized with
 6,500 gals HCl. IP Flowed 165 BOPD. GOR
 382. Gravity 37.

Production Equipment

2 3/8" IPC Tbg?

5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"

Pkr @ 4668'