Submit 1 Copy To Appropriate District Office	93-6161 , Hobbs, NM 88240 748-1283 tesia, NM 88210 334-6178 4 Arteo NM 87410 CIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
District I - (575) 393-6161			Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-41698	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. VB-1870, VB-1385		
SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 51) FOR SUCC D PROPOSALS.)		Boston BSN State Com #3H /		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H		
2. Name of Operator	FEB 2	5 2016	9. OGRID Number	
Yates Petroleum Corporation	/		25575	
3. Address of Operator	RECE	EIVED	10. Pool name or Wildcat	
105 South 4 th Street			Berry; Bone Spring, North	
4. Well Location				
Unit Letter J :	2625 feet from the South	line and 1980	feet from the <u>East</u> line -	
Section 6 Township 21S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3728				
12. Check A	ppropriate Box to Indicate N	ature of Notice	, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER:	atad anarationa (Clearly state all)	OTHER:	A give partigent dates including estimated date	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 				
proposed completion or recompletion.				
		C (T1	11 111 1 11 1 1 1 1 1 1 1 102002 W. II - 11	
Yates Petroleum Corporation wishes to change the bottom hole footages. The well will be drilled vertically to 10300'. Well will				
then be kicked off at approx. 10300' and directionally drilled a 12 degrees per 100' with a 8 ³ / ₄ " hole to 11038' MD (10778' TVD). Hole size will then be reduced to 8 ¹ / ₂ " and drilled to 15508' MD (11741' TVD) where 5 1/2" Casing will be set and				
			vill be encountered at 2160' FSL and 1980'	
FEL, 6-21S-34E. Deepest TVD is 10891' in lateral. Please note C-102 and Horizontal drill diagram attached.				
Yates Petroleum Corporation also wishes to extend the APD for 1 year to February 28 th 2017				
Spud Date:	Rig Release Da	ate:		
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I hereby certify that the information a	bove is true and complete to the b	est of my knowled	ge and belief.	
SIGNATURE Chin Annel TITLE Land Regulatory Tech DATE 02/25/2016				
SIGNATORE	ming TILL Land	Regulatory reen	DATE_02/25/2010	
Type or print name Chris Gurule E-mail address: cgurule@yatespetroleum.com PHONE: 575-748-4224				
For State Use Only				
Petroleum Engineer				
APPROVED BY:				
Conditions of Approval (if any):	V		FEB 2 6 2016	

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