Submit One Copy To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			November 3, 201
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION		WELL API NO. 30-025-03830	/
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FE	EE
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease N	0.
87505 SUNDRY NOTICE	S AND REPORTS ON WE	LLS	7. Lease Name or Unit Agr	reement Name
			7. Dease Name of Omeragi	/
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LOVINGTON PADDOCK UNIT	
1. Type of Well: Oil Well Ga	is Well 🗸 Other: Injection		8. Well Number #047	/
Name of Operator CHEVRON MIDCONTINENT, L.P.	/ F	EB 2 9 2016	9. OGRID Number 241333	
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND	, TEXAS 79705 R	ECEIVED		
4. Well Location	NODTH	2010		
		ine and 2310 Range 36E		ine /
	1. Elevation (Show whether			LEA
3834				
12. Check Appropriate Box to In	dicate Nature of Notice	e, Report or Other D	Data	
NOTICE OF INTE	ENTION TO:	SUE	SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K ALTERIN	IG CASING
PULL OR ALTER CASING NOTHER:	IULTIPLE COMPL	CASING/CEMEN	T JOB \square	Dm /
OTHER.		✓ Location is r	eady for OCD inspection after	er P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the following:				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY				
STAMPED ON THE MARKER'S SURFACE.				
✓ The location has been leveled as nearly	v as possible to original ground	contour and has been cle	ared of all junk, trash, flow lines a	and other
production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules				
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well				
location. All metal bolts and other materials hav	e been removed. Portable base	es have been removed. (Po	ured onsite concrete bases do not	have to be
removed.)		,		
✓ All other environmental concerns have Pipelines and flow lines have been aba			ids have been removed from non-	retrieved flow
lines and pipelines.				
If this is a one-well lease or last remain except for utility's distribution infrastructure		service poles and lines ha	we been removed from lease and	well location,
When all work has been completed, return the	nic form to the appropriate Dic	rict office to schedule an i	nenection	
when all work has been completed, return to	its form to the appropriate Dis	aret office to schedule air i	inspection.	
SIGNATURE:	TITL	E: Project Rep	DATE: 2-27-2016	
TYPE OR PRINT NAME Chris Gibbons	E-MAIL: cg	ibbons@chevron.com	PHONE: 985-228-0582	
For State Use Only				
APPROVED A 1.	.			,
BY: Wallthook	- TITLE Tetrole	um Engr. Steci	dist DATE 02/29/	2016
Conditions of Approval (if any):		0.		

IAR 0 1 2016