

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM104685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TAYLOR DRAW 7 FED COM 2H

9. API Well No.
30-025-42030

10. Field and Pool, or Exploratory
LUSK; BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION

Contact: TAMI SHIPLEY
E-Mail: tami.shipley@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T19S R32E 665FSL 375FEL

FEB 22 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attachment for casing change.

Original COAs still stand.
Keep 9 5/8" casing fluid filled to meet
BLM collapse minimum.

ENTERED
IN AFMSS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #308044 verified by the BLM Well Information System
For DEVON ENERGY CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/26/2015 ()**

Name (Printed/Typed) TAMI SHIPLEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 02 2016

Sundry Request: Taylor Draw 7 Fed Com 2H
AAA 6-25-2015: Change 9-5/8" Intermediate Casings

Sundry Request:

Devon Energy Production Company, L.P. respectfully requests changing the approved 9-5/8", 40#, HCK-55 to 9-5/8", 40#, J-55. Please find the summary of the changes and the Design Factors below.

Casing Program Changes:

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
12-1/4"	930 - 4525	9-5/8"	0 - 4525	40	LTC	J -55

Note: only new casing will be utilized

Design Factors:

Casing Size	Max Mud Wt (ppg)	Collapse Design Factor	Burst Design Factor	Tension Design Factor
9-5/8", 40#, J-55, LTC	10.2	1.22	2.19	2.05