SUBMIT IN T 1. Type of Well Oil Well Gas Well 2. Name of Operator ENDURANCE RESOURCE 3a. Address MIDLAND, TX 79701 4. Location of Well (Footage, Sec Sec 35 T25S R35E NWNW 32.053775 N Lat, 103.2040	Contact: S LLC E-Mail: peggy@en , T., R., M., or Survey Description, 90FNL 710FWL	PEGGY RED duranceresour 3b. Phone No Ph: 432-24	Perse side. DMAN cesllc.com . (include area code 22-4680 HOBB FEB 2	<b>S OCE</b> 9 2016	<ol> <li>8. Well Name and No. CORONADO 35 F</li> <li>9. API Well No. 30-025-42575-0</li> <li>10. Field and Pool, or WC-025 G08 \$2</li> </ol>	ement, Name and/or No. FEDERAL 1H 00-S1 Exploratory 2535340 and State	
Type of Well     Gas Well	Other S LLC E-Mail: peggy@en , T., R., M., or Survey Description, 90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO	PEGGY RED duranceresour 3b. Phone No Ph: 432-24	DMAN cesilc.com 2-4680 HOBB FEB 2	<b>S OCE</b> 9 2016	CORONADO 35 F 9. API Well No. 30-025-42575-0 10. Field and Pool, or WC-025 G08 S2 11. County or Parish, a	00-S1 ( Exploratory 253534O and State	
☑ Oil Well       ☐ Gas Well         2. Name of Operator         ENDURANCE RESOURCE         3a. Address         MIDLAND, TX 79701         4. Location of Well       (Footage, Sec         Sec 35 T25S R35E NWNW         32.053775 N Lat, 103.2040         12. CHECK AF	Contact: S LLC E-Mail: peggy@en , T., R., M., or Survey Description, 90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO	duranceresour 3b. Phone No Ph: 432-24	cesilc.com . (include area code 2-4680 <b>HOBB</b> FEB 2	<b>S OCE</b> 9 2016	CORONADO 35 F 9. API Well No. 30-025-42575-0 10. Field and Pool, or WC-025 G08 S2 11. County or Parish, a	00-S1 ( Exploratory 253534O and State	
ENDURANCE RESOURCE 3a. Address MIDLAND, TX 79701 4. Location of Well <i>(Footage, Sec</i> Sec 35 T25S R35E NWNW 32.053775 N Lat, 103.2040 12. CHECK AF	S LLC F-Mail: peggy@en , T., R., M., or Survey Description, 90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO	duranceresour 3b. Phone No Ph: 432-24	cesilc.com . (include area code 2-4680 <b>HOBB</b> FEB 2	<b>S OCE</b> 9 2016	30-025-42575-0 10. Field and Pool, or WC-025 G08 S2 11. County or Parish, a	Exploratory 2535340 and State	
MIDLAND, TX 79701 4. Location of Well <i>(Footage, Sec</i> Sec 35 T25S R35E NWNW 32.053775 N Lat, 103.2040 12. CHECK AF	90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO	Ph: 432-24	FEB 2	<b>S OCE</b> 9 2016	WC-025 G08 S2 11. County or Parish, a	and State	
4. Location of Well <i>(Footage, Sec</i> Sec 35 T25S R35E NWNW 32.053775 N Lat, 103.2040 12. CHECK AF	90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO	)	FEB 2	<b>9</b> 2016	11. County or Parish, a	and State	
Sec 35 T25S R35E NWNW 32.053775 N Lat, 103.2040 12. CHECK AF	90FNL 710FWL 45 W Lon PROPRIATE BOX(ES) TO		FEB 2	<b>9</b> 2016	11. County or Parish,		
32.053775 N Lat, 103.2040 12. CHECK AF	45 W Lon PROPRIATE BOX(ES) TO	) INDICATE			LEA COUNTY,	NM	
		) INDICATE	NATURE OF	WED			
TYPE OF SUBMISSION	Acidize			NUT ICH, RI	EPORT, OR OTHE	R DATA	
	Acidize		TYPE OF ACTION				
S Notice of Intent		Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Notice of Intent	Alter Casing	□ Frac	ture Treat	Reclam	ation	U Well Integrity	
Subsequent Report	Casing Repair	New	v Construction	Recomp	olete	Other	
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Tempor	arily Abandon	Onshore Order Van ce	
	Convert to Injection	🗖 Plug	g Back	U Water I	Disposal		
following completion of the invol- testing has been completed. Final determined that the site is ready for Endurance Resources LLC Tank Battery. This request necessary to capture the ga Resources LLC understand 1. Endurance Resources LL	Abandonment Notices shall be file r final inspection.) requests permission to insta is due to the fact that the co s exceeds the value of the s that the following condition .C may be required to provide	ed only after all all a Vapor Co ost of installing gas over the i ns apply:	requirements, incluion ombustor Unit (\ g and operating ife of the facility	ding reclamation /CU) at the ( equipment . Endurance	n, have been completed, : Coronado	and the operator has	
verification to the Authorize							
2. Endurance Resources Ll							
<ol> <li>If volume being combuste lost?, therefore no royalty o</li> </ol>	ed is less than 50 MCF of ga oligation shall be accrued ar	as per day, it nd will not be	is considered ? required to be r	unavoidably eported.			
	Electronic Submission #3	ICE RESOUR	ES LLC. sent to	on 02/08/2010			
Signature (Electron	c Submission) THIS SPACE FC	R FEDERA	Date 02/02/2		SE		
Approved By_DUNCAN WHITL onditions of approval, if any, are attac rtify that the applicant holds legal or hich would entitle the applicant to con	hed. Approval of this notice does equitable title to those rights in the		TitleTECHNIC	AL LPET	Kar	Date 02/25/20	
tle 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a nt statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United	
** DI M DI						D **	
BLM RE	VISED ** BLM REVISED		EVISED *** BLI	VI REVISEL	BLM REVISE	D ***	

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## Additional data for EC transaction #330405 that would not fit on the form

## 32. Additional remarks, continued

a. ?Unavoidably Lost? production shall mean (1) those vapors which are released (in this case combusted) from low-pressure storage tanks.

4. Essentially all measured combusted volumes over 50 MCF will require payment of royalties and volumes need to be reported on OGOR ?B? reports as disposition code ?08?.

5. Per 43 CFR 3162.7-5(d)/Onshore Order No.3.III.I.1, site facility diagram must be submitted within 60 days of equipment installation.

6. This approval does not authorize any additional surface disturbance.

7. Subject to like approval from NMOCD.

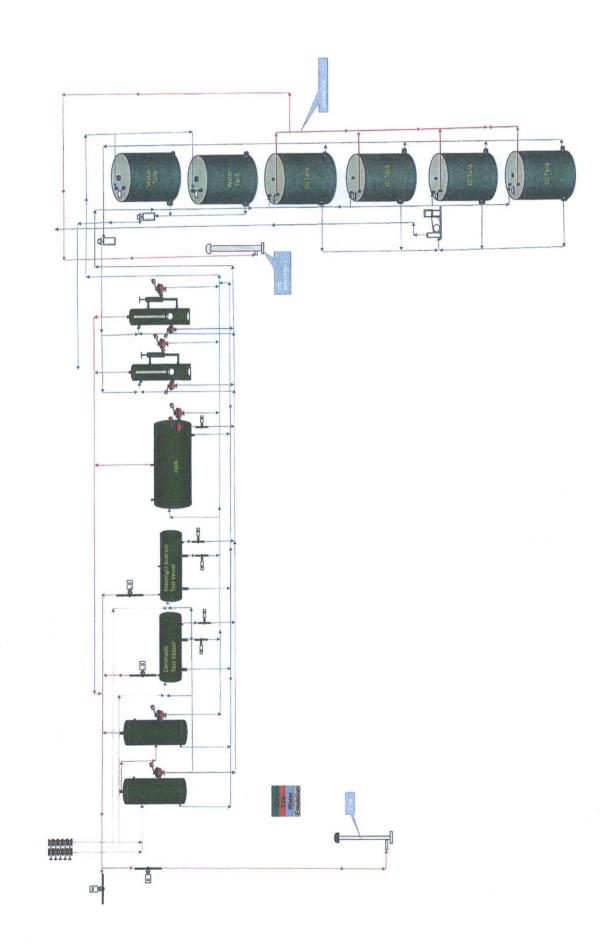
Please see additional page of information

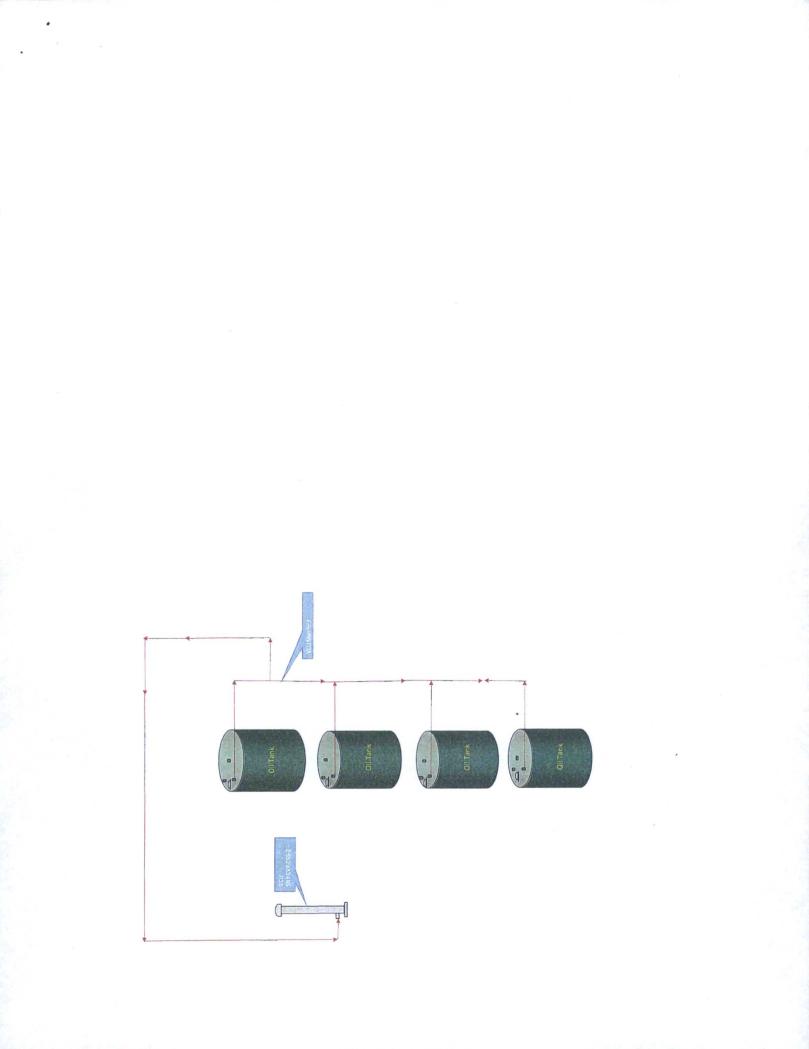
Contact Information for Volumes Combusted

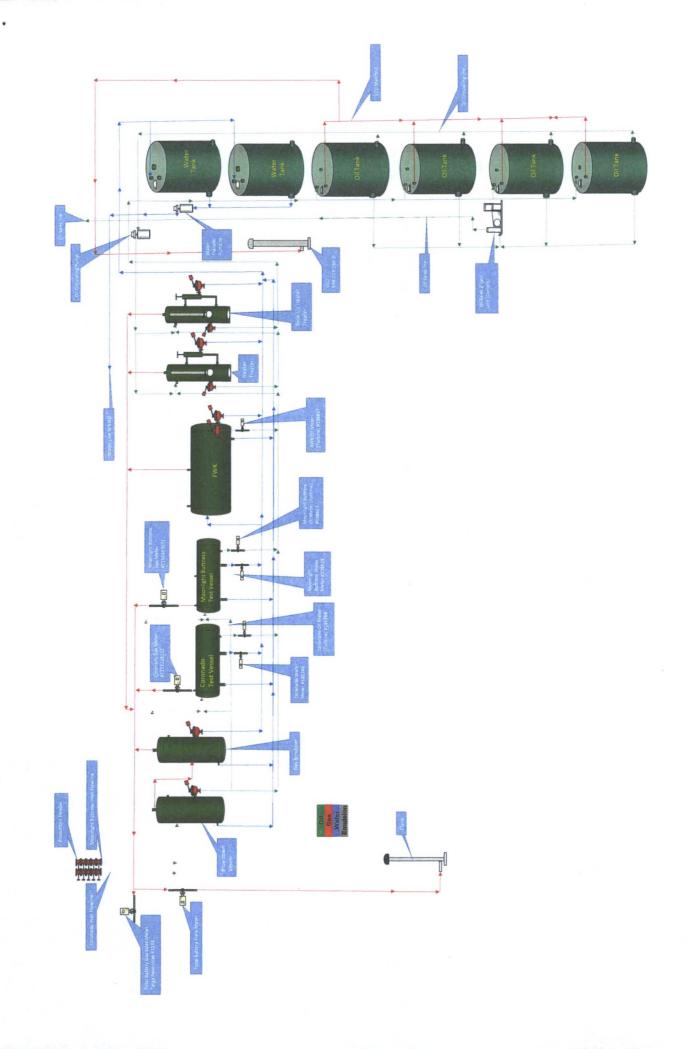
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Richard Joy / 575-308-0722 (c) / 575-308-0722 (o)

Tim Houghtaling / 575-200-6717 (c) / 575-308-0722 (o)







VCU Specification Sheet

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Edge Manufacturing & Technology

Edge CXV 24" LP Combustor. 99.9% Destruction removal efficiency and surpasses the requirements of EPA NSPS40 CFR Subpart OOOO and AER directive 60.

24"x20' Free Standing

Maximum LP Volume 100 Mscfd

Electronic Ignition Control with Data Logging

3" Threaded Standard Flame Arrestor

Edge 600 Burner Management System

Solar or 110v power

Concrete Block