

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 66
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator CHEVRON U.S.A. INC.

3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705

4. Well Location

Unit Letter: K 2312 feet from the SOUTH line and 2309 feet from the WEST line  
Section 31 Township 24 S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Obtained Passing MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/2015: RU pump & Pulling Unit, Check well pressure 575 held 30mins good, test blind rams 300 low 550 high held good  
12/14/2015: PU & RIH w/2<sup>nd</sup> attempt RBP psi held @ 500 good, hot work, well control, INSP equipment tested 2000psi for 20mins good.  
12/15/2015: PU & RIH w/TST hangar & set, chart blind rams 300 psi low/500 psi high held 5mins each good PU Ret tool, RIH w/22 JTs 2-7/8 release RBP  
12/16/2015: PU 4-3/4 BHA Tag TOC @ 6130, DO CMT & CIBP good returns, 12/17/2015: Cont DO CMT & CIBP good returns, PU CIRC CLN w/25bbls 10# brine, 12/18/2015: Continue DO CMT & CIBP good returns pumped 20bbls 10# Brine  
12/21/2015: MIRU Apollo WL, RIH w/4.5 Gauge Ring w/gamma & CCL Log, added perfs in the TUBB, ABO, Drinkard reservoirs.  
7 Runs: #1 ABO interval 6658-6676, #2 ABO interval 6638-6658, #3 Drinkard interval 6509-6522, #4 Tubb interval 6242-6256, #5 6127-6142, #6 6213-6223 & #7 6184-6194 RDMO Apollo WL  
12/22/2015: RU Petroplex PT lines pump 5bbls FW to establish pump rate, pump 46bbls X25, set PKR, pump 20bbls X25 flush w/ 38.3bbls FW  
01/05/2016: MIRU Petroplex acidize picked formations Tubb/Drinkard/ABO w/15% HCL PTL 6150 good, total acid 562bbls/23604gals, total fluid 712bbls/29904gals, total med GRS 7100#, monitored Casing PSI beginning @ 305 ending @ 212 AVE PSI 172, RDMO Petroplex.  
01/06-01/10/2016: Check well PSI 1300 PSI tubing/ 100 PSI casing open well to slowly flowback, checking samples hrly total recoverd 360 BBL  
01/10/2016: PBTd @ 6690 PKR set @ 6165'  
01/13/2016: Perform MIT PSI 580 held and charted for 32 mins. Good Test w/NMOCD Rep - George Bower, Finish R/D, clean up location.  
Obtained Passing MIT  
Return well to injection  
Remedial daily work attached.

B8 3/2/16 MAR 03 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Dorian K. Fuentes*

TITLE: REGULATORY SPECIALIST

DATE: 02/08/2016

Type or print name: DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

**For State Use Only**

APPROVED BY:

*Bill Samanah*

TITLE

*Staff Manager*

DATE

*3/2/16*

Conditions of Approval (if any):