Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District 11	OH CONGERNATION DIVIGION		30-025-0585	2	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.			Type of Lease TE FEE	
1000 Rio Brazos Rd., Aziec, NM 87410 District IV Santa Fe, NM 87505			& Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B935		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator / 2016		9. OGRID Number			
			192463 10. Pool name or Wildcat		
PO BOX 4294; HOUSTON, TX 77210		ECEIVED	EUMONT YATES 7RQN		
4. Well Location				7 6 - 1	
Unit Letter_C_:_990feet	from the NORTH line and 1650 fe	eet from the WEST	line		1
Section 1 Township 2		County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3594')		
12. Check Appropriate Box to			Data		-67.
NOTICE OF IN	TENTION TO:	I SUB	SECLIENT	REPORT OF	F:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			RK	☐ ALTERING	CASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				S.□ P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					7 /
OTHER:	compliance with OCD rules and t	Location is the terms of the One	ready for OCI	inspection after	lan.
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in dia	meter and at least 4' above ground	level has been set i	n concrete. It	shows the	
OPERATOR NAME, LEA	ASE NAME, WELL NUMBER,	API NUMBER, O	UARTER/OI	JARTER LOCA	TION OR
UNIT LETTER, SECTIO	N, TOWNSHIP, AND RANGE.	All INFORMATI	ON HAS BE	EN WELDED O	R
PERMANENTLY STAM	PED ON THE MARKER'S SUR	RFACE.			
The location has been leveled as other production equipment.	s nearly as possible to original grou	und contour and ha	s been cleared	of all junk, trash,	flow lines and
Anchors, dead men, tie downs a	and risers have been cut off at least	two feet below gro	ound level.		
If this is a one-well lease or last	remaining well on lease, the batter	ry and pit location(s) have been r	emediated in com	pliance with
OCD rules and the terms of the Oper from lease and well location.					
All metal bolts and other materia	als have been removed. Portable b	ases have been ren	noved. (Poure	d onsite concrete b	bases do not have
to be removed.) All other environmental concer	ns have been addressed as per OCI	Drules			
Pipelines and flow lines have be	een abandoned in accordance with	19.15.35.10 NMA	C. All fluids	have been remove	d from non-
retrieved flow lines and pipelines.					
If this is a one-well lease or last location, except for utility's distribu	t remaining well on lease: all electr	rical service poles a	and lines have	been removed no)III lease and wen
When all work has been completed,	return this form to the appropriate	District office to s	chedule an ins	spection.	
SIGNATURE	TITLE	ENVIRONMENT	AL ADVISO	R_DATE_3	2-16
TYPE OR PRINT NAME _CASEY					
For State Use Only					
APPROVED BY: Value	TITLE!	etrokum Eu	gr. speci	DATE DATE	72-02-2016