Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-05862	√ Jacob Lanco
District III	1220 South St. Francis Dr.		5. Indicate Ty STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B2656	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CONFIDENCE TO THE PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CITED) FOR SUCH			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number	
OXY USA WTP LP			192463	
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210			10. Pool name or Wildcat EUMONT YATES 7RQN	
4. Well Location				
Unit Letter_J_:_1980feet from the SOUTH line and 1980 feet from the EAST line				
Section 2 Township 20S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3607'		)		
12. Check Appropriate Box to			Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				☐ ALTERING CASING ☐
TEMPORARILY ABANDON			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	]
OTHER:		☐ Location is	eady for OCD i	nspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribu	tion infrastructure.	Tour son many		
When all work has been completed,	return this form to the appropriate	District office to s	chedule an insp	ection.
SIGNATURE	TITLE	ENVIRONMENT	AL ADVISOR	DATE 3-2-16
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289				
APPROVED BY: Wall Witchen TITLE Petroleum Engr. Specialist DATE 03-03-2016				
APPROVED BY: Want	Unitaken_ TITLE	etroleum t	ngr. Spea	ALIST DATE 03-03-2016
Conditions of Approval (if any):			0 1	