Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and rataria resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-42506
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE   6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Gas Lease No.
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCE PROPOSALS.)		Eata Fajita State
	Gas Well Other	8. Well Number
2. Name of Operator	FEB 2 2 2016	9. OGRID Number
COG Production LLC	OFIVE	217955
3. Address of Operator	RECEIVER	10. Pool name or Wildcat
2208 W. Main Street, Artesia, N	M 88210	Triple X; Bone Spring, West
4. Well Location		
Unit Letter <u>M</u> : <u>174</u> feet from the <u>South</u> line and <u>275</u> feet from the <u>West</u> line		
Section     8     Township     24S     Range     33E     NMPM     Lea     County       11. Elevation (Show whether DR, RKB, RT, GR, etc.)     11. Elevation (Show whether DR, RK		
3576' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: O	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
<b>9/18/15</b> MIRU. Test to 9500#. Good test. Ran CBL. TOC @ 160'. Set CBP @ 14035'. Test csg to 8427#. Perf 13985-13995' (60). Injection test.		
1/11/16 to 1/16/16 Perforate 9807-13935' (1008). Acdz w/91614 gal 7 1/2%; frac w/8379059# sand & 8432591 gal fluid.		
1/19/16 Began flowing back & testing.		
2/6/16 to 2/10/16 Drilled out frac plugs & clean down to CBP @ 14035'.		
2/11/16 to 2/14/16 Set 2 7/8" 6.5# L-80 tbg @ 9067' & pkr @ 9045'. Installed gas-lift system.		
$2/11/10$ to $2/14/10$ Set 2 1/8 0.5# L-80 tog ( $\frac{1}{2}$ 9007 $\frac{1}{2}$ pKi ( $\frac{1}{2}$ 9045 . Instance gas-int system.		
Spud Date: 7/30/15	Rig Release Date:	8/15/15
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I hereby certify that the information a	bove is true and complete to the best of my knowledg	e and belief.
SIGNATURE Stor De	TITLE: Regulatory Analyst	DATE: 2/17/16
Type or print name: Stormi Davi	s E-mail address: sdavis@conche	p.com PHONE: (575) 748-6946
For State Use Only		
APPROVED BY:		
APPROVED BY: TITLE Petroleum Engineer DATE <u>03/04/16</u> Conditions of Approval (if any):		

MAR 07 2016

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