Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		7
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-05686 5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E6706		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO CD DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other MAR 0 2 2016			8. Well Number 60		
2. Name of Operator			9. OGRID Number		
OXY USA WTP LP 3. Address of Operator RECEIVED		192463 10. Pool name or Wildcat			
PO BOX 4294; HOUSTON, TX 77210		EUMONT YATES 7RQN			
4. Well Location					
Unit Letter_O_: 660 _ feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line					
Section 22 Township 19S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					7.7
	363	1'			and the
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				ALTERING CASIN	
TEMPORARILY ABANDON			_		
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
location, except for utility a distribu	tion infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE_	ENVIRONMENT	AL ADVISOR_I	DATE 3-2-1	G
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: casey summers@oxy.com PHONE: 575-513-8289 For State Use Only					
MILL	LID.	P.E.S.		DATE 03/0	7/2014
APPROVED BY: Conditions of Approval (if any):	Unitelling TITLE	1,72,0,		DATE	,