

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS
OCD-HOBBS5. Lease Serial No.
NMNM26394

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CASCADE 29 FEDERAL 3H

2. Name of Operator
CIMAREXContact: RHONDA SHELTON
E-Mail: rsheldon@cimarex.com

9. API Well No.

30-025-41241

3a. Address

202 SOUTH CHEYENNE, SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-295-1709

10. Field and Pool, or Exploratory

WC-025 G08 S253235G

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T25S R33E Mer NMP NWNE 330FNL 2310FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attachment for the Water Disposal Onshore Order #7.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331646 verified by the BLM Well Information System For CIMAREX, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/17/2016 ()	
Name (Printed/Typed) RHONDA SHELTON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/16/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

APPROVED

FEB 24 2016

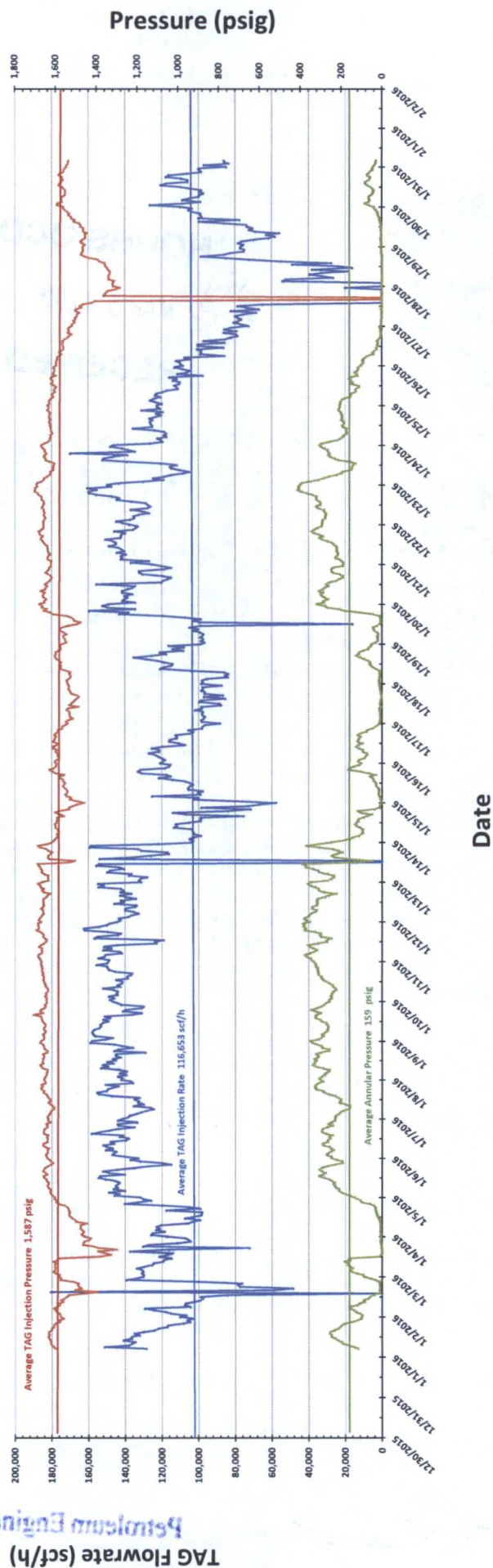
JAMES A. AMOS
SUPERVISOR-EPS

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 14 2016

TAG Flowrate (scf/h)

— Calculated AGI #1 Flow Rate (scf/hr)
— AGI #1 TAG Injection Pressure (psig)
— AGI #1 Annular Pressure (psig)

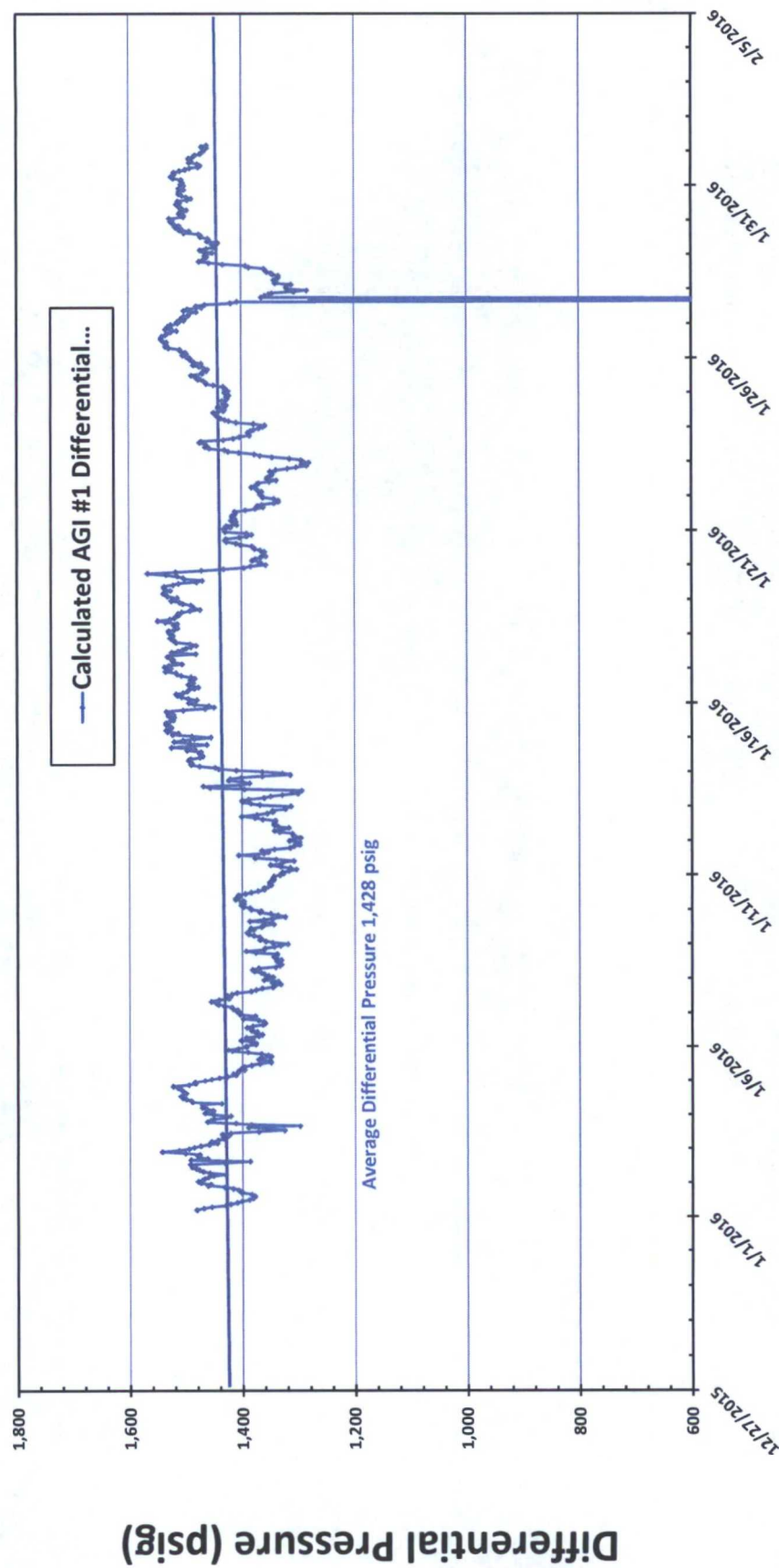


WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
#3H & 4H WC-025 G08 S253235G, #7H WC-025 G06 S253329D
2. Amount of water produced from each formation in barrels per day.
G08 S253235G = 384 BPD WC-025 G06 S253329D = 94 BPD
3. How water is stored on the lease.
(3) 500 bbls tanks
4. How water is moved to disposal facility.
disposal pipeline
5. Operator's of disposal facility Cimarex Energy
 - a. Lease name or well name and number Red Hills SWD #1 30-025-35598
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system 2310 FNL 2310 FEL 28-25S-33E
 - c. The appropriate NMOCD permit number SWD-IPI-252
SWD-797
600 S&W

Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 1/1/2016 to 1/31/2016



Date

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

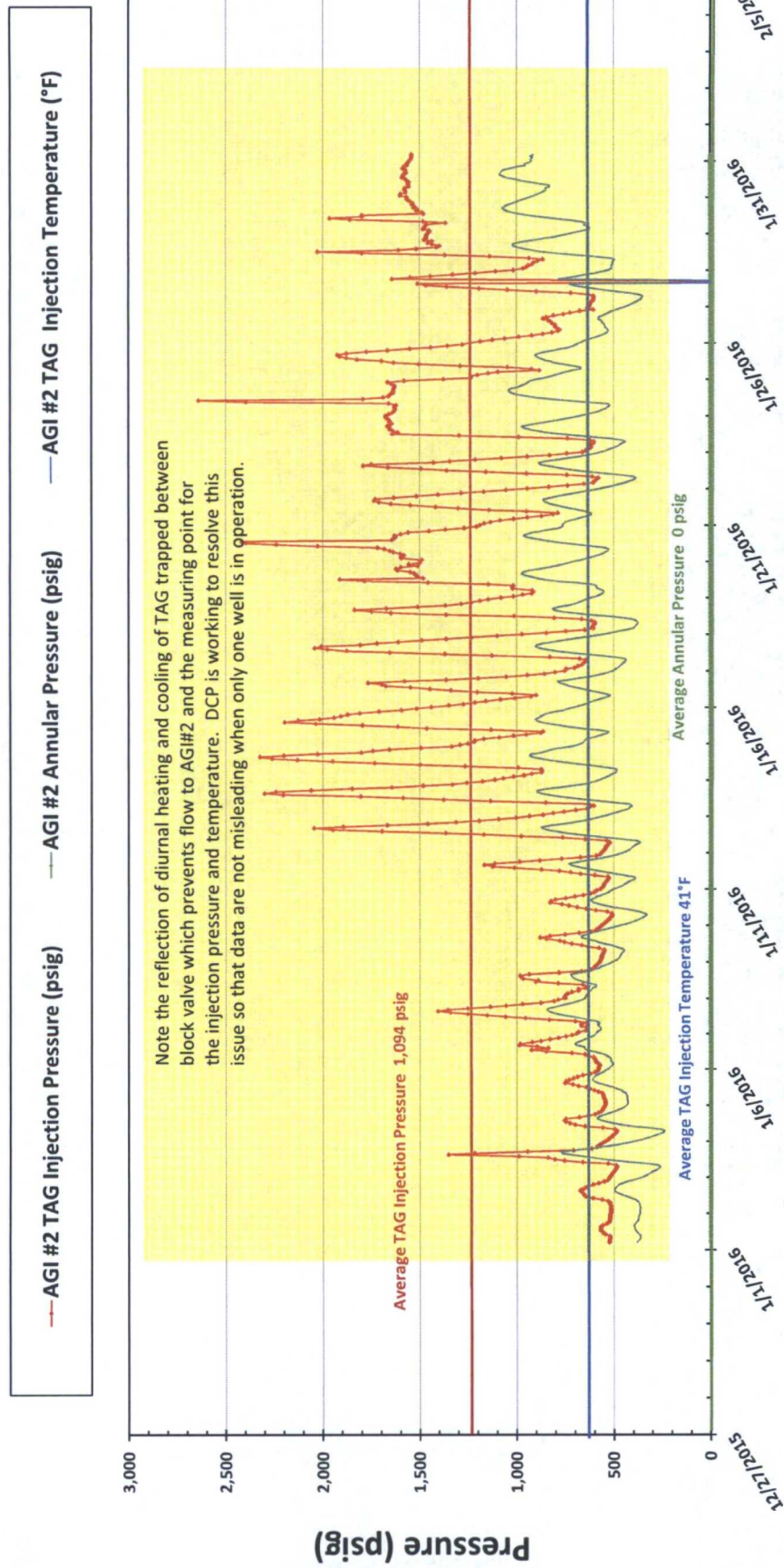
Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

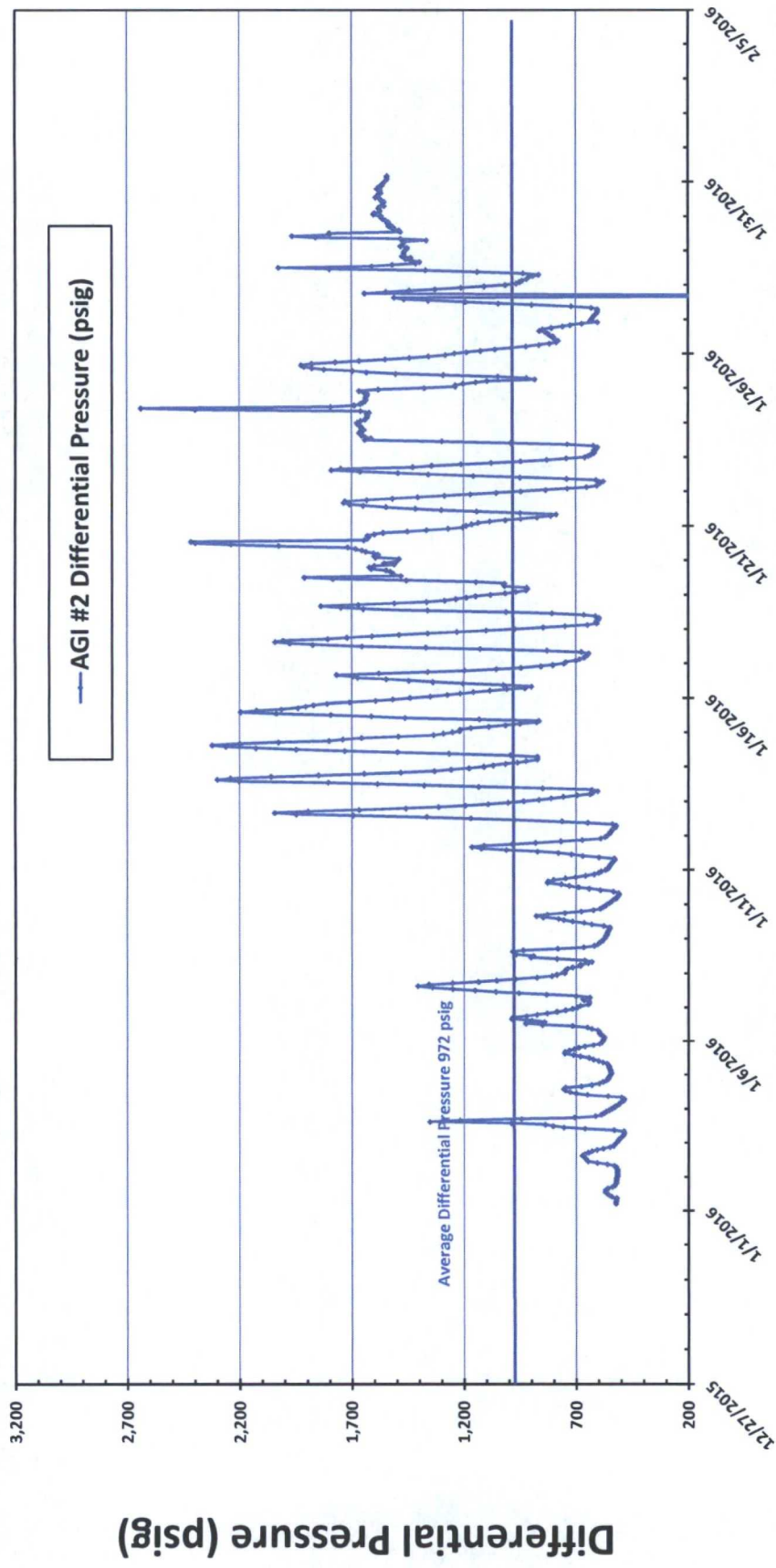
1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14

Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 1/1/2016 to 1/1/2016



Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 1/1/2016 to 1/31/2016



Date