Submit One Copy To Appropriate District State of New Mexico Office		Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	SL. Artesia, NM 88210 OIL CONSERVATION DIVISION	
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District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE 5 6. State Oil & Gas Lease No.
		6. State Off & Gas Lease No. A9130
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SECOCO PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
		8. Well Number
2. Name of Operator	MAR 0 2 2016	9. OGRID Number
3 Address of Operator		192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	RECEIVED	EUMONT YATES 7RQN
4. Well Location		
Unit Letter_N : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>LEA</u>		
	whether DR, RKB, RT, GR, etc	.)
	3591'	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other 1	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL		
NV		
OTHER: Constraint of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE		
TYPE OR PRINT NAME _ CASEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289		
APPROVED BY, Mahuhitala TITLE P.E.S. DATE 03/09/2016		
Conditions of Approval (if any):		

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