

Pg 3

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
MAR 23 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-21842	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-5212	
7. Lease Name or Unit Agreement Name Graham State	
8. Well Number 1	
9. OGRID Number 190595	
10. Pool name or Wildcat North Bagley, (Lower Penn)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Endeavor Energy Resources, LP

3. Address of Operator
110 N. Marienfeld Street, Suite 200, Midland, Texas 79701

4. Well Location
Unit Letter O : 554 feet from the SOUTH line and 2086 feet from the EAST line

Section 3 Township 11S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of Proposed completion or recompletion.

19) Push packer to PBTD @ 10,249'.

20) POOH with milling shoe ws.

Acidize Lower Penn

21) RIH w/ 7" packer and work string to 9800' and acidize Lower Penn per design.

22) RIH with rods and tubing per design.

23) RD PU.

24) Put well on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jan South

TITLE

REGULATORY ANALYST

DATE

3-23-2016

Type or print name

Jan South

E-mail address:

jsouth@peronline.com

For State Use Only

APPROVED BY:

See Page # 1

DATE

Conditions of Approval (if any):

MAR 24 2016