

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**MAR 22 2016**  
**RECEIVED**  
State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-03341	
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Pearl Queen Unit	
8. Well Number 22	
9. OGRID Number 25482	
10. Pool name or Wildcat Pearl Queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp	
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>9</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		REM COM CAS  OTHER:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		

E-PERMITTING <SWD <u>      </u> INJECTION>	
CONVERSION <u>      </u>	RBDMS <u>      </u>
RETURN TO <u>      </u>	TA <u>      </u>
CSNG <u>      </u>	ENVIRO <u>      </u> CHG LOC <u>      </u>
INT TO P&A <u>      </u>	P&A NR <u>      </u> P&A R <u>      </u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

**See Attached  
Conditions of Approval  
LPC-TIMING**

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE:         
**For State Use Only**

APPROVED BY Malay Brown TITLE Dist Supervisor DATE 3/22/2016  
Conditions of Approval (if any):

MAR 24 2016

Xeric Oil & Gas Corp  
South Pearl Queen Unit No. 22  
30-025-03341  
UL – A, Sec. 9, T20S, R35E

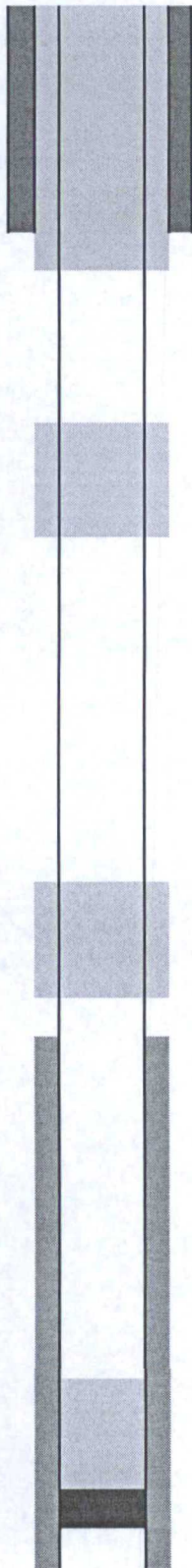
8 5/8" @ 206' w/ 150 sx cmt  
4 1/2" 9.5# @ 5050' w/ 350 sx TOC unknown  
Perf @ 4868' – 4970'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 4800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3550'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1900'. Squeeze w/ 25 sx. WOC & tag.
5. Perforate at 256'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors.  
Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp  
SOUTH PEARL QUEEN UNIT # 22

PROPOSED



8 5/8" @ 206' w/ 150 sx.

Shoe Plug

Top Salt

Base Salt

TOC -Unknown

Perfs 4868' - 4970'

4 1/2 " 9.5# @ 5050' w/ 350 sx

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL  
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL  
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED  
MARKER

PERF @ 256'. CIRCULATE CEMENT TO SURFACE  
INSIDE / OUTSIDE 4 1/2" CASING \*

PERF AT 1900'. SQZ W/ 25 SX. WOC AND TAG.

PERF AT 3550'. SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4800'. CAP WITH 25 SX

## **CONDITIONS OF APPROVAL**

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.