Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II (575) 749 1292	OIL CONSERVATION DIVISION	30-025-21703
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 2016220 South St. Francis Dr.		5. Indicate Type of Lease FEDERAL STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Brown 51
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator Bureau of Land Management formerly Canyon E&P Company		9. OGRID Number 269864
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240		10. Pool name or Wildcat Sawyer; San Andres
4. Well Location		, , , , , , , , , , , , , , , , , , , ,
Unit Letter F : 198	60feet from theNorth line and	1650feet from theWestline
Section 19	Township 9S Range 38E	NMPM County Lea
11. F	Elevation (Show whether DR, RKB, RT, GR, etc.	:.)
12. Check Appro	priate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN	TION TO: E-PERI	MITTING <swd_ injection=""></swd_>
	1101110.	ERSIONRBDMS
	NGE PLANS COI RETUR	
PULL OR ALTER CASING MUL	TIPLE COMPL CAS CSNG	ENVIRO CHG LOC
DOWNHOLE COMMINGLE	_	PAMP&A NR P&A R
CLOSED-LOOP SYSTEM	_	PAARPAAR
OTHER:	OTHER:	nd give pertinent dates, including estimated date
	EE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomplet		Ampieronis Triaden Wenedie diagram of
Con Attack I		
See Attached SH	EE ATTACHED PROCEDURE AND S	SCHEMATIC
onditions of Approval		,
PC-TIMING	The Oil Conservation Division MUST BE NOTIFIED 24 Hour	
	Prior to the beginning of operation	
VI V V		
Spud Date:	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowledge	ge and belief.
SIGNATURE Mal WELL	TITLE Petroleum Engineerin	ng Specialist DATE 3/22/2016
Type or print name Mark Whitaker	E-mail address: Marka. Whitake	er@state.nm.us PHONE:
For State Use Only	. + /	1.
APPROVED BY: You have a conditions of Approval (if ahy):	SOUNTITLE DIST. Supe	WISOU DATE 3 22/2014

Canyon E&P Company Brown 51 No. 2 30-025-21703 UL – F, Sec. 19, T9S, R38E

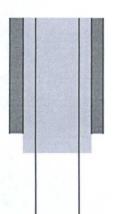
8 5/8" 20 # csg at 423' w/ 225 sx cmt, circ 4 ½" 11.6 # csg at 5021' w/ 700 sx cmt (Hole 7 7/8") TOC unknown Perfs 4951' – 4985'

- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run gauge ring. Set CIBP at 4900'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on CIBP. Pressure test casing to 500 psi.
- 3. Spot 25 sx cement at 3000'.
- 4. Perforate at 2300'. Squeeze w/35 sx. WOC & tag.
- 5. Perforate at 473'. Pump sufficient cement to circulate to surface inside/outside 4 ½" casing.
- 6. Cut off wellhead 3 feet below ground level and verify cement to surface all strings.
- 7. Install below grade P&A marker and cut off anchors. Cutoff will be GPS'd, and photos taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

CANYON E P COMPANY BROWN 51 WELL NO. 2

PROPOSED



CUT OFF WELLHEAD 3' BELOW GL & INSTALL MARKER WELL IN LESSOR PRAIRIE CHICKEN AREA

8 5/8" 20# csg @ 423' w/ 225 sx., Circulated

PERF @ 473'. CIRCULATE CEMENT TO SURFACE

PERF AT 2300'. SQZ W/ 35 SX. WOC AND TAG.

SPOT 25 SX AT 3000'.

CAP WITH 25 SX, WOC & TAG SET CIBP @ 4900', CIRC MUD, & TEST CSG

Perfs 4951' - 4985' 4 1/2 " 11.6# csg @ 5021' w/ 700 sx. TOC - Unknown

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken: From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.