

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SALADO DRAW 19 26 33 FED 2H ☒2. Name of Operator
CHEVRON USA INC ☒Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM9. API Well No.
30-025-42662 ☒3a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool, or Exploratory
WILDCAT;BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E Mer NMP NWNW 200FNL 948FWL ☒

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11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO CHANGE THE CEMENT JOB FOR THE ABOVE SUBJECT WELL. CODY HINCHMAN/DRILLING ENGINEER SPOKE TO JENNIFER SANCHEZ AT BLM ON 07/24/2015 AND WAS GIVEN A VERBAL APPROVAL FOR THE CEMENT JOB SUMMARY BELOW:

07/27/2015 THE 9 5/8' 40# HCK-55 LTC CASING WAS RAN AND LANDED AT 4649'(HOLE SECTION TD @ 4665'). DV TOOL AND ACP RAN AT 983' AND 986' RESPECTIVELY. PUMPED 2152 SX (920 BBLS) OF LEAD CEMENT AT 11.9 PPG. 186 BBLS OF CEMENT BACK TO SURFACE WHILE PUMPING 1ST STAGE LEAD. PUMPED 461 SX (109 BBLS) OF 1ST STAGE TAIL CEMENT AT 14.8 PPG. DISPLACED CEMENT WITH 346 BBLS AND BUMPED PLUG AT CALCULATED DISPLACEMENT. PRESSURED UP AND SET ACP. BLEED OFF PRESSURE AND CHECKED FLOATS - FLOATS HELD. FULL RETURNS THROUGHOUT JOB AND TOTAL OF 532 BBLS OF CEMENT TO SURFACE. DUE TO ACHIEVING CEMENT TO SURFACE WHILE PUMPING 1ST STAGE AND FULL RETURNS THROUGHOUT JOB, DID NOT PROCEED WITH 2ND STAGE. DV TOOL WAS NOT ACTIVATED OPEN AS A RESULT GIVEN CEMENT TO SURFACE WAS

(COAs in e-mail still apply for DV tool use)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #310419 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 ()

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 07/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 29 2016

Additional data for EC transaction #310419 that would not fit on the form

32. Additional remarks, continued

ACHIEVED ON THE 1ST STAGE.

PLEASE FIND ATTACHED EMAIL FROM JENNIFER SANCHEZ/BLM TO CODY HINCHMAN WITH THE USE OF A DV TOOL.

Herrera-Murillo, Cindy O

From: Sanchez, Jennifer <j1sanchez@blm.gov>
Sent: Friday, July 24, 2015 1:19 PM
To: Hinchman, Cody N
Subject: Re: Salado Draw 19 26 33 Fed 2H - API#:30-025-42354

The BLM approves the use of a DV tool the original COAs still stand with the following drilling modifications. Submit a formal sundry within 5 business days.

1. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Operator has proposed DV tool at depth of 1100', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

- a. First stage to DV tool:___

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

- b. Second stage above DV tool:

Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst. Excess calculates to 7% - Additional cement may be required.**

On Fri, Jul 24, 2015 at 12:53 PM, Hinchman, Cody N <Cody.Hinchman@chevron.com> wrote:

Jennifer,

Chevron respectfully requests to perform a 2-stage cement job on the 9-5/8" intermediate casing of the subject well utilizing a DV Tool and ECP placed at +/- 1100' to increase the chances of a successful cement job and comply with COA's of achieving cement to surface. Prior to running the 9-5/8" casing, a caliper log will be ran in order to determine open hole excess and cement volumes will be adjusted accordingly. The 13-3/8" surface casing shoe was set at 853'.

A sundry for the above change will be submitted early next week for documentation purposes given approval is obtained.

As Defined in APD

Slurry	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
<u>Intermediate</u>			(ppg)	(sx/cu ft)	Open Hole		gal/sk
Lead	0'	3920'	11.9	2.46	150	1116	14.21
Tail	3920'	4900'	14.8	1.33	85	456	6.37

As Planned on Well

Slurry	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
<u>Intermediate</u>			(ppg)	(sx/cu ft)	Open Hole		gal/sk
1 st Stage Lead	1100'	3680'	11.9	2.46	150	822	14.21
1 st Stage Tail	3680'	4680'	14.8	1.33	85	463	6.37
2 nd Stage Lead	0'	1000'	11.9	2.46	150	140	14.21
2 nd Stage Tail (DV Tool/ECP @ +/- 1100')	1000'	1100'	14.8	1.33	150	59	6.37

Thank You,

Cody Hinchman 

Drilling Engineer - Delaware Basin

Mid-Continent Business Unit

Chevron North America Exploration & Production

1400 Smith Street

HOU140/43135

Houston, TX 77002

Direct +1 713 372 1944

Mobile +1 832 470 4890

e-mail: Cody.Hinchman@Chevron.com