

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061873
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. 891005247X
3b. Phone No. (include area code) Ph: 405-552-3622		8. Well Name and No. COTTON DRAW UNIT 252H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R32E NWNE 100FNL 1780FEL		9. API Well No. 30-025-42619-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/7/15-6/10/15) Spud @ 16:30. TD 17-1/22 hole @ 8482. RIH w/ 18 jts 13-3/8? 48# H-40 STC, set @ 8482. Lead w/ 900 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 126.5 bbls FW. Circ 339 sx cmt to surf. PT BOPE @ 250/3000 psi, PT all mud lines @ 250/5000 psi, held all tests for 10 min. OK. PT csg to 1211 psi for 30 min, OK.

(6/12/15-6/14/15) TD 12-1/42 hole @ 45212. RIH w/ 100 jts 9-5/8? 40# J-55 BT csg & 6 jts 9-5/8? 40# HCK-55 BT csg, set @ 45212. Lead w/ 950 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 358 bbls FW. Circ 321 sx cmt to surf. PT csg to 1500 psi for 30 min, OK.

(6/23/15-6/26/15) TD 8-3/42 hole @ 130242. RIH w/ 284 jts 5-1/22 17# CDC-HTQ csg, set @ 130242. 1st stage lead w/ 440 sx CFF, yld 2.74 cu ft/sk. Tail w/ 1125 sx CFF, yld 1.22 cu ft/sk. Disp w/ 301

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308886 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0550SE)

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 10/23/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #308886 that would not fit on the form

32. Additional remarks, continued

bbls 8.5 ppg water. Drop bomb & open stage tool set @ 4966.4?. Circ 30 bbls cmt to surf. 2nd stage cmt lead w/ 110 sx Tuned Light, yld 3.48 cu ft/sk. Tail w/ 60 sx Halcem, yld 1.33 cu ft/sk. Disp w/ 115 bbls 8.35 ppg water. ETOC @ 3185?. RR @ 18:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #308886

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061873	NMLC061873
Agreement:	NMNM70928X	891005247X (NMNM70928X)
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	MEGAN MORAVEC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com Ph: 405-552-3622	MEGAN MORAVEC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com Ph: 405-552-3622
Tech Contact:	MEGAN MORAVEC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com Ph: 405-552-3622	MEGAN MORAVEC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com Ph: 405-552-3622
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	PADUCA; DELAWARE, NORTH	PADUCA
Well/Facility:	COTTON DRAW UNIT 252H Sec 7 T25S R32E NWNE 100FNL 1780FEL	COTTON DRAW UNIT 252H Sec 7 T25S R32E NWNE 100FNL 1780FEL