

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

HOBBS OCD

MAR 04 2016

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/3/16
<sup>4</sup> API Number 30-025-42619	<sup>5</sup> Pool Name Paduca; Delaware, North	<sup>6</sup> Pool Code 49490
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 252H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	25S	32E		100	North	1780	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	25S	32E		350	South	1965	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 2/3/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
6/7/15	2/3/16	13,024'	0	8448' - 12,964'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	848'	900 sx cmt; Circ 339 sx		
12-1/4"	9-5/8"	4521'	1380 sx cmt; Circ 321 sx		
8-3/4"	5-1/2"	13,024'	1735 sx cmt; Circ 0		
	Tubing: 2-7/8" & 3-1/2"	7764.7'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/18/16	<sup>32</sup> Gas Delivery Date 2/18/16	<sup>33</sup> Test Date 2/18/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 383 psi	<sup>36</sup> Csg. Pressure 234 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1170 bbl	<sup>39</sup> Water 2464 bbl	<sup>40</sup> Gas 1290 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Compliance Analyst

E-mail Address: rebecca.deal@dm.com

Date: 3/2/2016

Phone:

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*  
Title: Petroleum Engineer

Approval Date:

03/25/16

E-PERMITTING -- New Well  
Comp *[initials]* P&A *[initials]* TA *[initials]*  
CSNG *[initials]* Loc Chng *[initials]*  
ReComp *[initials]* Add New Well *[initials]*  
Cancl Well *[initials]* Create Pool *[initials]*

MAR 30 2016